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December 15, 2005

Mary L. Cottrell, Secretary Department of Telecommunications and Energy One South Station Boston, MA 02110

Re: D.T.E. 05-85, NSTAR Electric/NSTAR Gas

Dear Secretary Cottrell:

Enclosed for filing in the above-referenced matter are the responses to the Information Requests set forth on the accompanying list.

Thank you for your attention to this matter.

Sincerely

Robert N. Werlin

Enclosures

cc: Service List

Responses to Information Requests

DTE-3-8 DTE-3-15 DTE-3-26 DTE-3-27 DTE-3-28

DTE-3-36

Information Request: **DTE-3-8**

December 15, 2005

Person Responsible: Henry C. LaMontagne

Page 1 of 1

Information Request DTE-3-8

Refer to Exhibit NSTAR-5, at 13. Please describe with supporting schedules, or cross reference to any document filed, the following:

- (a) How the changes in the proposed distribution energy charges and transition charges for Rate WR were calculated.
- (b) The impact, if any, of the above proposed changes on the provisions of any previous settlement agreement relating to Rate WR, identifying such previous settlement agreement.

Response

- (a) Please refer to Attachment DTE-3-8(a). This attachment sets forth the development of the distribution, transmission and transition charges for Rate WR as proposed in the Boston Edison's reconciliation filing, D.T.E. 05-88. The rate is developed consistent with the Department-approved settlement between Boston Edison and the MWRA in D.T.E. 01-108-A (2002) and with the Department's order D.T.E. 04-113-A (2005). The proposed prices for Rate WR included with this Settlement Agreement (D.T.E. 05-85) simply reflect the uniform per-kWh price change provisions of the Settlement Agreement. For consistency with the previsions of the previous settlement with the MWRA, Boston Edison has revised its rate models for developing January and May rates to include the proposed changes in transition charges. The revised models are set forth in Attachments DTE-3-8(b) and DTE-3-8(c). As a result, the Transition Cost Adjustment proposed for January 1, 2006 is -\$0.00281 per kWh and for May 1, 2006 is -\$0.00223. Revised Rate WR for January 1 and May 1 are included as Attachment DTE-3-8(d) and Attachment DTE-3-8(e), respectively.
- (b) The proposed changes as revised are consistent with the provisions of the previous settlement agreement.

						Boston Edi	son Compa	nv						
							ate Analysi							
					Tro	nsition Rev								
					IIa	ilisition kev	reflue Calcu	liation						
												Proposed	Proposed	
	Bundled		Billing	Jan-02	Jan-02	Jan-03	Jan-03	Jan-04	Jan-04	Jan-05	Jan-05	Jan-06	May-06	
	Preliminary Rate-WR	Units	Quantities	Rate	Revenue	Rate	Revenue	Rate	Revenue	Rate	Revenue	Rate	Revenue	
1	Customer Charge		12	\$ 16,304	\$ 195,648	\$ 18,280	\$ 219,360	\$ 15,855	\$ 190,260	\$ 21,675	\$ 260,100	\$ 187	\$ 2,244	
2	Demand Charge - W >5000	kW	139,121		\$ 169,728			\$ 1.19		1.63				
	Demand Charge - S >5000	kW		\$ 2.05	\$ 109,671		\$ 123,045			2.73		\$ 3.46		
4	Energy Charge - W/Peak	kWh	28,602,132							\$ 0.01052		\$ 0.01625		
	Energy Charge - W/Off-Peak Energy Charge - S/Peak	kWh kWh	47,795,524 10,031,249			\$ 0.00448 \$ 0.01275		\$ 0.00389 \$ 0.01106		\$ 0.00532 \$ 0.01512				
	Energy Charge - S/Peak Energy Charge - S/Off-Peak	kWh	25,622,023					\$ 0.01106			\$ 169,618	\$ 0.01625 \$ 0.01625		
	Pension Adj Factor	kWh	112,050,928	₩ 0.00 1 30	Ψ 121,590	Ψ 0.00550	Ψ 142,971	\$ 0.00089		\$ 0.00059				
	Default Service Adjustment	kWh	112,050,928	\$ -	\$ -	\$ -	\$ -	\$ 0.00073			\$ -	\$ 0.00065		
	Standard Offer	kWh	112,050,928				\$ 5,546,521		\$ 5,714,597			\$ -	\$ -	
11	Energy Efficiency	kWh	112,050,928	\$ 0.00250	\$ 280,127	\$ 0.00250	\$ 280,127	\$ 0.00250	\$ 280,127	\$ 0.00250	\$ 280,127	\$ 0.00250		
	Renewables	kWh	112,050,928	\$ 0.00075	\$ 84,038	\$ 0.00050	\$ 56,025	\$ 0.00050	\$ 56,025	\$ 0.00050		\$ 0.00050	\$ 56,025	
13	Total				\$ 7,044,811		\$ 7,154,369		\$ 7,336,200		\$ 7,626,234		\$ 2,932,134	
	wo/ SO				\$ 1,498,290		\$ 1,607,848		\$ 1,621,602		\$ 1,911,636		\$ 2,932,134	
	Implicit Transition Revenue				\$ 772,001		\$ 751,306		\$ 760,748		\$ 1,189,308		\$ 1,764,338	
	Revenue at Uniform Charge				\$ 1,824,189		\$ 2,061,737		\$ 2,095,352		\$ 1,830,912		\$ 2,146,896	
	Difference				\$ 1,052,188		\$ 1,310,431		\$ 1,334,605		\$ 641,604		\$ 382,557	
	50% of difference				\$ 526,094		\$ 655,215		\$ 667,302		\$ 641,604		\$ 302,337	
	Transition Cost Surcharge			\$ 0.00470	Ψ 320,034	\$ 0.00585	ψ 000,210	\$ 0.00596	ψ 007,302					
	75% of difference			ψ 0.00 m	\$ 789,141		\$ 982,823		\$ 1,000,954					
	Ratio of (Imp +Surcharge) to	Uniform			85.6%		84.1%		84.1%		84.6%		84.6%	Average '02-'04
22	Transition Revenue				\$ 1,561,506		\$ 1,733,921		\$ 1,762,191		\$ 1,548,952		\$ 1,816,274	L21*L16
23	Transition Charge Factor										\$ 0.01382		\$ 0.01621	L22 / kWh
24														
25												Proposed	Proposed	
	Unbundled		Billing	2002	2002	2003	2003	2004	2004	2005	2005	May-06	May-06	
	Rate-WR	<u>Units</u>	<u>Quantities</u>	<u>Rate</u>	Revenue	<u>Rate</u>	Revenue	Rate	Revenue	<u>Rate</u>	<u>Revenue</u>	Rate	Revenue	
28 29														
		Montho	10	¢ 107	¢ 2244	\$ -	¢ 2244	¢ 107	¢ 2244	¢ 107	¢ 2244	¢ 107		
30	Customer Charge	Months	12		\$ 2,244	\$ 187	\$ 2,244	\$ 187				\$ 187 \$ 0.00004	\$ 2,244	
	Distribution Charge	kWh	112,050,928	\$ -	\$ -	\$ 187 \$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.00004	\$ 2,244 \$ 4,482	
31	Distribution Charge Distribution Charge		112,050,928 278,242	\$ - \$ -	\$ - \$ -	\$ 187 \$ - \$ -	\$ - \$ -	\$ - \$ -	\$ - \$ -	\$ - \$ -	\$ - \$ -	\$ 0.00004 \$ (0.27)	\$ 2,244 \$ 4,482 \$ (75,125)	
31 32	Distribution Charge	kWh kW	112,050,928	\$ - \$ - \$ 1.88	\$ -	\$ 187 \$ - \$ - \$ 2.69	\$ - \$ - \$ 374,235	\$ -	\$ - \$ - \$ 246,244	\$ - \$ - \$ 1.65	\$ - \$ -	\$ 0.00004	\$ 2,244 \$ 4,482 \$ (75,125) \$ 518,921	
31 32 33 34	Distribution Charge Distribution Charge Transmission Demand-W Transmission Demand-S Transition Demand-W	kWh kW kW kW	112,050,928 278,242 139,121 53,498 139,121	\$ - \$ - \$ 1.88 \$ 1.88	\$ - \$ - \$ 261,547	\$ 187 \$ - \$ - \$ 2.69 \$ 2.69	\$ - \$ - \$ 374,235	\$ - \$ - \$ 1.77 \$ 1.77	\$ - \$ 246,244 \$ 94,691	\$ - \$ - \$ 1.65	\$ - \$ - \$ 229,550	\$ 0.00004 \$ (0.27) \$ 3.73	\$ 2,244 \$ 4,482 \$ (75,125) \$ 518,921	
31 32 33 34 35	Distribution Charge Distribution Charge Transmission Demand-W Transmission Demand-S Transition Demand-W Transition Demand-W	kWh kW kW kW kW	112,050,928 278,242 139,121 53,498 139,121 53,498	\$ - \$ - \$ 1.88 \$ 1.88 \$ - \$ -	\$ - \$ 261,547 \$ 100,576 \$ -	\$ 187 \$ - \$ 2.69 \$ 2.69 \$ - \$ -	\$ - \$ 374,235 \$ 143,910 \$ - \$ -	\$ - \$ 1.77 \$ 1.77 \$ - \$ -	\$ - \$ 246,244 \$ 94,691 \$ - \$ -	\$ - \$ - \$ 1.65 \$ 1.65 \$ - \$ -	\$ - \$ 229,550 \$ 88,272 \$ - \$ -	\$ 0.00004 \$ (0.27) \$ 3.73 \$ 3.73 \$ - \$ -	\$ 2,244 \$ 4,482 \$ (75,125) \$ 518,921 \$ 199,548 \$ -	
31 32 33 34 35 36	Distribution Charge Distribution Charge Transmission Demand-W Transmission Demand-S Transition Demand-W Transition Demand-W Transition Demand-S Transition Demand-S	kWh kW kW kW kW kW	112,050,928 278,242 139,121 53,498 139,121 53,498 112,050,928	\$ - \$ 1.88 \$ 1.88 \$ - \$ - \$ 0.01628	\$ - \$ 261,547 \$ 100,576 \$ - \$ 1,824,189	\$ 187 \$ - \$ 2.69 \$ 2.69 \$ - \$ 0.01840	\$ - \$ 374,235 \$ 143,910 \$ - \$ 2,061,737	\$ - \$ 1.77 \$ 1.77 \$ - \$ - \$ 0.01870	\$ - \$ 246,244 \$ 94,691 \$ - \$ 2,095,352	\$ - \$ 1.65 \$ 1.65 \$ - \$ 0.01634	\$ - \$ 229,550 \$ 88,272 \$ - \$ 1,830,912	\$ 0.00004 \$ (0.27) \$ 3.73 \$ 3.73 \$ - \$ - \$ 0.01916	\$ 2,244 \$ 4,482 \$ (75,125) \$ 518,921 \$ 199,548 \$ - \$ 2,146,896	
31 32 33 34 35 36 37	Distribution Charge Distribution Charge Transmission Demand-W Transmission Demand-S Transition Demand-W Transition Demand-S Transition Demand-S Transition Cost Surcharge	kWh kW kW kW kW kW kWh	112,050,928 278,242 139,121 53,498 139,121 53,498 112,050,928 112,050,928	\$ - \$ 1.88 \$ 1.88 \$ - \$ - \$ 0.01628	\$ - \$ 261,547 \$ 100,576 \$ - \$ 1,824,189	\$ 187 \$ - \$ 2.69 \$ 2.69 \$ - \$ -	\$ - \$ 374,235 \$ 143,910 \$ - \$ 2,061,737	\$ - \$ 1.77 \$ 1.77 \$ - \$ - \$ 0.01870 \$ (0.00596)	\$ - \$ 246,244 \$ 94,691 \$ - \$ 2,095,352 \$ (667,302)	\$ - \$ 1.65 \$ 1.65 \$ - \$ - \$ 0.01634 \$ (0.00252)	\$ - \$ 229,550 \$ 88,272 \$ - \$ 1,830,912 \$ (282,368)	\$ 0.00004 \$ (0.27) \$ 3.73 \$ 3.73 \$ - \$ 0.01916 \$ (0.00295)	\$ 2,244 \$ 4,482 \$ (75,125) \$ 518,921 \$ 199,548 \$ - \$ 2,146,896 \$ (330,550)	
31 32 33 34 35 36 37 38	Distribution Charge Distribution Charge Transmission Demand-W Transmission Demand-S Transition Demand-W Transition Demand-W Transition Demand-S Transition Demand-S Transition Cost Surcharge Pension Adj Factor	kWh kW kW kW kW kWh kWh	112,050,928 278,242 139,121 53,498 139,121 53,498 112,050,928 112,050,928 112,050,928	\$ - \$ 1.88 \$ 1.88 \$ - \$ - \$ 0.01628 \$ (0.00470)	\$ - \$ 261,547 \$ 100,576 \$ - \$ 1,824,189 \$ (526,094)	\$ 187 \$ - \$ 2.69 \$ 2.69 \$ - \$ 0.01840 \$ (0.00585)	\$ - \$ 374,235 \$ 143,910 \$ - \$ 2,061,737 \$ (655,215)	\$ - \$ 1.77 \$ 1.77 \$ - \$ - \$ 0.01870 \$ (0.00596) \$ 0.00089	\$ - \$ 246,244 \$ 94,691 \$ - \$ 2,095,352 \$ (667,302) \$ 99,725	\$ - \$ 1.65 \$ 1.65 \$ - \$ - \$ 0.01634 \$ (0.00252) \$ 0.00059	\$ - \$ 229,550 \$ 88,272 \$ - \$ 1,830,912 \$ (282,368) \$ 66,110	\$ 0.00004 \$ (0.27) \$ 3.73 \$ 3.73 \$ - \$ 0.01916 \$ (0.00295) \$ 0.00030	\$ 2,244 \$ 4,482 \$ (75,125) \$ 518,921 \$ 199,548 \$ - \$ 2,146,896 \$ (330,550) \$ 33,615	
31 32 33 34 35 36 37 38 39	Distribution Charge Distribution Charge Distribution Charge Transmission Demand-W Transmission Demand-S Transition Demand-W Transition Demand-S Transition Demand-S Transition Energy Transition Cost Surcharge Pension Adj Factor Default Service Adjustment	kWh kW kW kW kW kWh kWh kWh	112,050,928 278,242 139,121 53,498 139,121 53,498 112,050,928 112,050,928 112,050,928 112,050,928	\$ - \$ 1.88 \$ 1.88 \$ - \$ 0.01628 \$ (0.00470)	\$ - \$ 261,547 \$ 100,576 \$ - \$ 1,824,189 \$ (526,094)	\$ 187 \$ - \$ 2.69 \$ 2.69 \$ - \$ 0.01840 \$ (0.00585)	\$ - \$ 374,235 \$ 143,910 \$ - \$ 2,061,737 \$ (655,215)	\$ - \$ 1.77 \$ 1.77 \$ - \$ 0.01870 \$ (0.00596) \$ 0.00089 \$ 0.00073	\$ - \$ 246,244 \$ 94,691 \$ - \$ 2,095,352 \$ (667,302) \$ 99,725 \$ 81,797	\$ - \$ 1.65 \$ 1.65 \$ - \$ - \$ 0.01634 \$ (0.00252) \$ 0.00059 \$ -	\$ - \$ 229,550 \$ 88,272 \$ - \$ - \$ 1,830,912 \$ (282,368) \$ 66,110 \$ -	\$ 0.00004 \$ (0.27) \$ 3.73 \$ 3.73 \$ - \$ - \$ 0.01916 \$ (0.00295) \$ 0.00030 \$ 0.00065	\$ 2,244 \$ 4,482 \$ (75,125) \$ 518,921 \$ 199,548 \$ - \$ 2,146,896 \$ (330,556) \$ 33,615 \$ 72,833	
31 32 33 34 35 36 37 38 39 40	Distribution Charge Distribution Charge Distribution Charge Transmission Demand-W Transmission Demand-S Transition Demand-W Transition Demand-W Transition Demand-W Transition Energy Transition Cost Surcharge Pension Adj Factor Default Service Adjustment Energy Efficiency	kWh kW kW kW kW kWh kWh kWh kWh	112,050,928 278,242 139,121 53,498 139,121 53,498 112,050,928 112,050,928 112,050,928 112,050,928 112,050,928	\$ - \$ 1.88 \$ 1.88 \$ - \$ 0.01628 \$ (0.00470) \$ - \$ 0.00250	\$ - \$ 261,547 \$ 100,576 \$ - \$ 1,824,189 \$ (526,094) \$ - \$ 280,127	\$ 187 \$ - \$ 2.69 \$ 2.69 \$ - \$ 0.01840 \$ (0.00585) \$ - \$ 0.00250	\$ - \$ 374,235 \$ 143,910 \$ - \$ 2,061,737 \$ (655,215) \$ - \$ 280,127	\$ - \$ 1.77 \$ 1.77 \$ - \$ 0.01870 \$ (0.00596) \$ 0.00073 \$ 0.00250	\$ - \$ 246,244 \$ 94,691 \$ - \$ 2,095,352 \$ (667,302) \$ 99,725 \$ 81,797 \$ 280,127	\$ - \$ 1.65 \$ 1.65 \$ - \$ - \$ 0.01634 \$ (0.00252) \$ - \$ 0.00259	\$ - \$ 229,550 \$ 88,272 \$ - \$ 1,830,912 \$ (282,368) \$ 66,110 \$ - \$ 280,127	\$ 0.00004 \$ (0.27) \$ 3.73 \$ 3.73 \$ - \$ 0.01916 \$ (0.00295) \$ 0.00030 \$ 0.00065	\$ 2,244 \$ 4,482 \$ (75,125) \$ 518,921 \$ 199,548 \$ - \$ 2,146,896 \$ (330,550) \$ 33,615 \$ 72,833 \$ 280,127	
31 32 33 34 35 36 37 38 39 40	Distribution Charge Distribution Charge Distribution Charge Transmission Demand-W Transmission Demand-S Transition Demand-W Transition Demand-S Transition Energy Transition Cost Surcharge Pension Adj Factor Default Service Adjustment Energy Efficiency Renewables	kWh kW kW kW kW kWh kWh kWh	112,050,928 278,242 139,121 53,498 139,121 53,498 112,050,928 112,050,928 112,050,928 112,050,928	\$ - \$ 1.88 \$ 1.88 \$ - \$ 0.01628 \$ (0.00470) \$ - \$ 0.00250	\$ - \$ 261,547 \$ 100,576 \$ - \$ 1,824,189 \$ (526,094) \$ - \$ 280,127 \$ 84,038	\$ 187 \$ - \$ 2.69 \$ 2.69 \$ 0.01840 \$ (0.00585) \$ - \$ 0.00250 \$ 0.00050	\$ - \$ 374,235 \$ 374,235 \$ 143,910 \$ - \$ 2,061,737 \$ (655,215) \$ - \$ 280,127 \$ 56,025	\$ - \$ 1.77 \$ 1.77 \$ - \$ 0.01870 \$ (0.00596) \$ 0.00073 \$ 0.00250	\$ - \$ 246,244 \$ 94,691 \$ - \$ 2,095,352 \$ (667,302) \$ 99,725 \$ 81,797 \$ 280,127 \$ 56,025	\$ - \$ 1.65 \$ 1.65 \$ - \$ - \$ 0.01634 \$ (0.00252) \$ 0.00059 \$ -	\$ - \$ 229,550 \$ 88,272 \$ - \$ 1,830,912 \$ (282,368) \$ 66,110 \$ - \$ 280,127 \$ 56,025	\$ 0.00004 \$ (0.27) \$ 3.73 \$ 3.73 \$ - \$ - \$ 0.01916 \$ (0.00295) \$ 0.00030 \$ 0.00065	\$ 2,244 \$ 4,482 \$ (75,125) \$ 518,921 \$ 199,548 \$ - \$ 2,146,896 \$ (330,550) \$ 33,615 \$ 72,833 \$ 280,127 \$ 56,025	
31 32 33 34 35 36 37 38 39 40 41	Distribution Charge Distribution Charge Distribution Charge Transmission Demand-W Transmission Demand-S Transition Demand-W Transition Demand-W Transition Demand-W Transition Energy Transition Cost Surcharge Pension Adj Factor Default Service Adjustment Energy Efficiency	kWh kW kW kW kW kWh kWh kWh kWh	112,050,928 278,242 139,121 53,498 139,121 53,498 112,050,928 112,050,928 112,050,928 112,050,928 112,050,928	\$ - \$ 1.88 \$ 1.88 \$ - \$ 0.01628 \$ (0.00470) \$ - \$ 0.00250	\$ - \$ 261,547 \$ 100,576 \$ - \$ 1,824,189 \$ (526,094) \$ - \$ 280,127	\$ 187 \$ - \$ 2.69 \$ 2.69 \$ 0.01840 \$ (0.00585) \$ - \$ 0.00250 \$ 0.00050	\$ - \$ 374,235 \$ 143,910 \$ - \$ 2,061,737 \$ (655,215) \$ - \$ 280,127	\$ - \$ 1.77 \$ 1.77 \$ - \$ 0.01870 \$ (0.00596) \$ 0.00073 \$ 0.00250	\$ - \$ 246,244 \$ 94,691 \$ - \$ 2,095,352 \$ (667,302) \$ 99,725 \$ 81,797 \$ 280,127	\$ - \$ 1.65 \$ 1.65 \$ - \$ - \$ 0.01634 \$ (0.00252) \$ - \$ 0.00259	\$ - \$ 229,550 \$ 88,272 \$ - \$ 1,830,912 \$ (282,368) \$ 66,110 \$ - \$ 280,127	\$ 0.00004 \$ (0.27) \$ 3.73 \$ 3.73 \$ - \$ 0.01916 \$ (0.00295) \$ 0.00030 \$ 0.00065	\$ 2,244 \$ 4,482 \$ (75,125) \$ 518,921 \$ 199,548 \$ - \$ 2,146,896 \$ (330,550) \$ 33,615 \$ 72,833 \$ 280,127	
31 32 33 34 35 36 37 38 39 40 41 42 43	Distribution Charge Distribution Charge Distribution Charge Transmission Demand-W Transmission Demand-S Transition Demand-W Transition Demand-S Transition Demand-S Transition Cost Surcharge Pension Adj Factor Default Service Adjustment Energy Efficiency Renewables Total	kWh kW kW kW kW kWh kWh kWh kWh	112,050,928 278,242 139,121 53,498 139,121 53,498 112,050,928 112,050,928 112,050,928 112,050,928 112,050,928	\$ - \$ 1.88 \$ 1.88 \$ - \$ 0.01628 \$ (0.00470) \$ - \$ 0.00250	\$ - \$ 261,547 \$ 100,576 \$ - \$ 1,824,189 \$ (526,094) \$ - \$ 280,127 \$ 84,038 \$ 2,026,628	\$ 187 \$ - \$ 2.69 \$ 2.69 \$ - \$ 0.01840 \$ (0.00585) \$ - \$ 0.00250 \$ 0.00050	\$ - \$ 374,235 \$ 143,910 \$ - \$ 2,061,737 \$ (655,215) \$ - \$ 280,127 \$ 56,025 \$ 2,263,064	\$ - \$ 1.77 \$ 1.77 \$ - \$ 0.01870 \$ 0.000596) \$ 0.00073 \$ 0.00250 \$ 0.00050	\$	\$ - \$ 1.65 \$ 1.65 \$ - \$ - \$ 0.01634 \$ (0.00252) \$ - \$ 0.00259	\$ - \$ 229,550 \$ 229,550 \$ 88,272 \$ - \$ 1,830,912 \$ (282,368) \$ (282,368) \$ 66,110 \$ - \$ 280,127 \$ 56,025 \$ 2,270,872	\$ 0.00004 \$ (0.27) \$ 3.73 \$ 3.73 \$ - \$ 0.01916 \$ (0.00295) \$ 0.00030 \$ 0.00065	\$ 2,244 \$ 4,482 \$ (75,125) \$ 518,921 \$ 199,548 \$ 2,146,896 \$ (330,550) \$ 33,615 \$ 72,833 \$ 280,127 \$ 56,025 \$ 2,909,016	
31 32 33 34 35 36 37 38 39 40 41 42 43	Distribution Charge Distribution Charge Distribution Charge Transmission Demand-W Transmission Demand-S Transition Demand-W Transition Demand-S Transition Energy Transition Cost Surcharge Pension Adj Factor Default Service Adjustment Energy Efficiency Renewables	kWh kW kW kW kW kWh kWh kWh kWh	112,050,928 278,242 139,121 53,498 139,121 53,498 112,050,928 112,050,928 112,050,928 112,050,928 112,050,928	\$ - \$ 1.88 \$ 1.88 \$ - \$ 0.01628 \$ (0.00470) \$ - \$ 0.00250	\$ - \$ 261,547 \$ 100,576 \$ - \$ 1,824,189 \$ (526,094) \$ - \$ 280,127 \$ 84,038	\$ 187 \$ - \$ 2.69 \$ 2.69 \$ - \$ 0.01840 \$ (0.00585) \$ - \$ 0.00250 \$ 0.00050	\$ - \$ 374,235 \$ 374,235 \$ 143,910 \$ - \$ 2,061,737 \$ (655,215) \$ - \$ 280,127 \$ 56,025	\$ - \$ 1.77 \$ 1.77 \$ - \$ 0.01870 \$ 0.000596) \$ 0.00073 \$ 0.00250 \$ 0.00050	\$ - \$ 246,244 \$ 94,691 \$ - \$ 2,095,352 \$ (667,302) \$ 99,725 \$ 81,797 \$ 280,127 \$ 56,025	\$ - \$ 1.65 \$ 1.65 \$ - \$ 0.01634 \$ (0.00252) \$ 0.00059 \$ - \$ 0.000250	\$ - \$ 229,550 \$ 88,272 \$ - \$ 1,830,912 \$ (282,368) \$ 66,110 \$ - \$ 280,127 \$ 56,025	\$ 0.00004 \$ (0.27) \$ 3.73 \$ 3.73 \$ - \$ 0.01916 \$ (0.00295) \$ 0.00030 \$ 0.00065	\$ 2,244 \$ 4,482 \$ (75,125) \$ 518,921 \$ 199,548 \$ - \$ 2,146,896 \$ (330,550) \$ 33,615 \$ 72,833 \$ 280,127 \$ 56,025	
31 32 33 34 35 36 37 38 39 40 41 42 43 44 45	Distribution Charge Distribution Charge Distribution Charge Transmission Demand-W Transmission Demand-S Transition Demand-W Transition Demand-W Transition Demand-S Transition Demand-S Transition Cost Surcharge Pension Adj Factor Default Service Adjustment Energy Efficiency Renewables Total \$/kwh Uniform Transition Charge	kWh kW kW kW kW kWh kWh kWh kWh	112,050,928 278,242 139,121 53,498 139,121 53,498 112,050,928 112,050,928 112,050,928 112,050,928 112,050,928	\$ - \$ 1.88 \$ 1.88 \$ 0.01628 \$ 0.00470) \$ - \$ 0.000250 \$ 0.00075	\$ - \$ 261,547 \$ 100,576 \$ - \$ 1,824,189 \$ (526,094) \$ - \$ 280,127 \$ 84,038 \$ 2,026,628	\$ 187 \$ - \$ - \$ 2.69 \$ 2.69 \$ - \$ 0.01840 \$ 0.00250 \$ 0.00250 \$ 0.00050	\$ - \$ 374,235 \$ 143,910 \$ - \$ 2,061,737 \$ (655,215) \$ - \$ 280,127 \$ 56,025 \$ 2,263,064	\$ - \$ 1.77 \$ 1.77 \$ - \$ 0.01870 \$ (0.00596) \$ 0.00025 \$ 0.00025 \$ 0.00050	\$	\$ - \$ 1.65 \$ 1.65 \$ - \$ 0.01634 \$ (0.00252) \$ 0.00059 \$ - \$ 0.00250 \$ 0.00050	\$ - \$ 229,550 \$ 229,550 \$ 88,272 \$ - \$ 1,830,912 \$ (282,368) \$ (282,368) \$ 66,110 \$ - \$ 280,127 \$ 56,025 \$ 2,270,872	\$ 0.00004 \$ (0.27) \$ 3.73 \$ 3.73 \$ - \$ 0.01916 \$ (0.00295) \$ 0.00050 \$ 0.00050 \$ 0.00050	\$ 2,244 \$ 4,482 \$ (75,125) \$ 518,921 \$ 199,548 \$ 2,146,896 \$ (330,550) \$ 33,615 \$ 72,833 \$ 280,127 \$ 56,025 \$ 2,909,016	
31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46	Distribution Charge Distribution Charge Distribution Charge Transmission Demand-W Transmission Demand-S Transition Demand-W Transition Demand-W Transition Demand-S Transition Demand-S Transition Cost Surcharge Pension Adj Factor Default Service Adjustment Energy Efficiency Renewables Total \$/kwh Uniform Transition Charge Transmission Rate	kWh kW kW kW kW kWh kWh kWh kWh	112,050,928 278,242 139,121 53,498 139,121 53,498 112,050,928 112,050,928 112,050,928 112,050,928 112,050,928	\$ - \$ 1.88 \$ 1.88 \$ 0.00470) \$ - \$ 0.00250 \$ 0.00075	\$ - \$ 261,547 \$ 100,576 \$ - \$ 1,824,189 \$ (526,094) \$ - \$ 280,127 \$ 84,038 \$ 2,026,628	\$ 187 \$ - \$ 2.69 \$ 2.69 \$ 0.01840 \$ (0.00585) \$ - \$ 0.00250 \$ 0.00050	\$ - \$ 374,235 \$ 143,910 \$ - \$ 2,061,737 \$ (655,215) \$ - \$ 280,127 \$ 56,025 \$ 2,263,064	\$ - \$ 1.77 \$ 1.77 \$ - \$ 0.01870 \$ 0.00050 \$ 0.00050 \$ 0.00050 \$ 0.00050 \$ 0.00050 \$ 0.01870 \$ 0.00622	\$	\$ - \$ 1.65 \$ 1.65 \$ 0.01634 \$ (0.00252) \$ 0.00059 \$ - \$ 0.00050 \$ 0.00050	\$ - \$ 229,550 \$ 229,550 \$ 88,272 \$ - \$ 1,830,912 \$ (282,368) \$ (282,368) \$ 66,110 \$ - \$ 280,127 \$ 56,025 \$ 2,270,872	\$ 0.00004 \$ (0.27) \$ 3.73 \$ 3.73 \$ - \$ 0.01916 \$ 0.00250 \$ 0.00050 \$ 0.00050 \$ 0.00116 \$ 0.01312	\$ 2,244 \$ 4,482 \$ (75,125) \$ 518,921 \$ 199,548 \$ 2,146,896 \$ (330,550) \$ 33,615 \$ 72,833 \$ 280,127 \$ 56,025 \$ 2,909,016	
31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47	Distribution Charge Distribution Charge Distribution Charge Transmission Demand-W Transmission Demand-S Transition Demand-W Transition Demand-W Transition Demand-S Transition Energy Transition Cost Surcharge Pension Adj Factor Default Service Adjustment Energy Efficiency Renewables Total \$/kwh Uniform Transition Charge Transmission Rate Pension Adj Factor	kWh kW kW kW kW kWh kWh kWh kWh	112,050,928 278,242 139,121 53,498 139,121 53,498 112,050,928 112,050,928 112,050,928 112,050,928 112,050,928	\$ - \$ 1.88 \$ 1.88 \$ 0.01628 \$ 0.00470) \$ - \$ 0.000250 \$ 0.00075	\$ - \$ 261,547 \$ 100,576 \$ - \$ 1,824,189 \$ (526,094) \$ - \$ 280,127 \$ 84,038 \$ 2,026,628	\$ 187 \$ - \$ - \$ 2.69 \$ 2.69 \$ - \$ 0.01840 \$ 0.00250 \$ 0.00250 \$ 0.00050	\$ - \$ 374,235 \$ 143,910 \$ - \$ 2,061,737 \$ (655,215) \$ - \$ 280,127 \$ 56,025 \$ 2,263,064	\$ - \$ 1.77 \$ 1.77 \$ 0.01870 \$ 0.000596 \$ 0.00073 \$ 0.00250 \$ 0.00050 \$ 0.001870 \$ 0.00622 \$ 0.00089	\$	\$ - \$ 1.65 \$ 1.65 \$ 0.01634 \$ 0.00250 \$ 0.00050 \$ 0.00050 \$ 0.00050 \$ 0.00050	\$ - \$ 229,550 \$ 229,550 \$ 88,272 \$ - \$ 1,830,912 \$ (282,368) \$ (282,368) \$ 66,110 \$ - \$ 280,127 \$ 56,025 \$ 2,270,872	\$ 0.00004 \$ (0.27) \$ 3.73 \$ 3.73 \$ - \$ 0.01916 \$ (0.00295) \$ 0.00030 \$ 0.00050 \$ 0.00050 \$ 0.00050 \$ 0.00050 \$ 0.001916 \$ 0.01916 \$ 0.01312 \$ 0.0030	\$ 2,244 \$ 4,482 \$ (75,125) \$ 518,921 \$ 199,548 \$ 2,146,896 \$ (330,550) \$ 33,615 \$ 72,833 \$ 280,127 \$ 56,025 \$ 2,909,016	
31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48	Distribution Charge Distribution Charge Distribution Charge Transmission Demand-W Transmission Demand-S Transition Demand-W Transition Demand-W Transition Demand-S Transition Demand-S Transition Cost Surcharge Pension Adj Factor Default Service Adjustment Energy Efficiency Renewables Total \$/kwh Uniform Transition Charge Transmission Rate	kWh kW kW kW kW kWh kWh kWh kWh	112,050,928 278,242 139,121 53,498 139,121 53,498 112,050,928 112,050,928 112,050,928 112,050,928 112,050,928	\$ - \$ 1.88 \$ 1.88 \$ 0.01628 \$ 0.00470) \$ - \$ 0.000250 \$ 0.00075	\$ - \$ 261,547 \$ 100,576 \$ - \$ 1,824,189 \$ (526,094) \$ - \$ 280,127 \$ 84,038 \$ 2,026,628	\$ 187 \$ - \$ - \$ 2.69 \$ 2.69 \$ - \$ 0.01840 \$ 0.00250 \$ 0.00250 \$ 0.00050	\$ - \$ 374,235 \$ 143,910 \$ - \$ 2,061,737 \$ (655,215) \$ - \$ 280,127 \$ 56,025 \$ 2,263,064	\$ - \$ 1.77 \$ 1.77 \$ - \$ 0.01870 \$ 0.00050 \$ 0.00050 \$ 0.00050 \$ 0.00050 \$ 0.00050 \$ 0.01870 \$ 0.00622	\$	\$ - \$ 1.65 \$ 1.65 \$ 0.01634 \$ (0.00252) \$ 0.00059 \$ - \$ 0.00050 \$ 0.00050	\$ - \$ 229,550 \$ 229,550 \$ 88,272 \$ - \$ 1,830,912 \$ (282,368) \$ (282,368) \$ 66,110 \$ - \$ 280,127 \$ 56,025 \$ 2,270,872	\$ 0.00004 \$ (0.27) \$ 3.73 \$ 3.73 \$ - \$ 0.01916 \$ 0.00250 \$ 0.00050 \$ 0.00050 \$ 0.00116 \$ 0.01312	\$ 2,244 \$ 4,482 \$ (75,125) \$ 518,921 \$ 199,548 \$ 2,146,896 \$ (330,550) \$ 33,615 \$ 72,833 \$ 280,127 \$ 56,025 \$ 2,909,016	
31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 Notes;	Distribution Charge Distribution Charge Distribution Charge Transmission Demand-W Transmission Demand-S Transition Demand-W Transition Demand-W Transition Demand-S Transition Demand-S Transition Cost Surcharge Pension Adj Factor Default Service Adjustment Energy Efficiency Renewables Total \$/kwh Uniform Transition Charge Transmission Rate Pension Adj Factor Default Service Adjustment	kWh kW kW kW kW kWh kWh kWh kWh kWh	112,050,928 278,242 139,121 53,498 139,121 53,498 112,050,928 112,050,928 112,050,928 112,050,928 112,050,928	\$ - \$ 1.88 \$ 1.88 \$ 0.01628 \$ 0.00470) \$ - \$ 0.000250 \$ 0.00075	\$ - \$ 261,547 \$ 100,576 \$ - \$ 1,824,189 \$ (526,094) \$ - \$ 280,127 \$ 84,038 \$ 2,026,628	\$ 187 \$ - \$ - \$ 2.69 \$ 2.69 \$ - \$ 0.01840 \$ 0.00250 \$ 0.00250 \$ 0.00050	\$ - \$ 374,235 \$ 143,910 \$ - \$ 2,061,737 \$ (655,215) \$ - \$ 280,127 \$ 56,025 \$ 2,263,064	\$ - \$ 1.77 \$ 1.77 \$ 0.01870 \$ 0.000596 \$ 0.00073 \$ 0.00250 \$ 0.00050 \$ 0.001870 \$ 0.00622 \$ 0.00089	\$	\$ - \$ 1.65 \$ 1.65 \$ 0.01634 \$ 0.00250 \$ 0.00050 \$ 0.00050 \$ 0.00050 \$ 0.00050	\$ - \$ 229,550 \$ 229,550 \$ 88,272 \$ - \$ 1,830,912 \$ (282,368) \$ (282,368) \$ 66,110 \$ - \$ 280,127 \$ 56,025 \$ 2,270,872	\$ 0.00004 \$ (0.27) \$ 3.73 \$ 3.73 \$ - \$ 0.01916 \$ (0.00295) \$ 0.00030 \$ 0.00050 \$ 0.00050 \$ 0.00050 \$ 0.00050 \$ 0.001916 \$ 0.01916 \$ 0.01312 \$ 0.0030	\$ 2,244 \$ 4,482 \$ (75,125) \$ 518,921 \$ 199,548 \$ 2,146,896 \$ (330,550) \$ 33,615 \$ 72,833 \$ 280,127 \$ 56,025 \$ 2,909,016	
31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 Notes:	Distribution Charge Distribution Charge Distribution Charge Transmission Demand-W Transmission Demand-S Transition Demand-W Transition Demand-W Transition Demand-W Transition Cost Surcharge Pension Adj Factor Default Service Adjustment Energy Efficiency Renewables Total \$/kwh Uniform Transition Charge Transmission Rate Pension Adj Factor Default Service Adjustment	kWh kW kW kW kW kWh kWh kWh kWh kWh kWh	112,050,928 278,242 139,121 53,498 139,121 53,498 112,050,928 112,050,928 112,050,928 112,050,928 112,050,928	\$ - \$ 1.88 \$ 1.88 \$ 0.01628 \$ (0.00470) \$ - \$ 0.00250 \$ 0.00075	\$ - \$ 261,547 \$ 100,576 \$ - \$ \$. \$. \$. \$. \$. \$. \$. \$. \$	\$ 187 \$ - \$ 2.69 \$ 2.69 \$ 0.01840 \$ (0.00585) \$ - \$ 0.00250 \$ 0.00050	\$ - \$ 374,235 \$ 143,910 \$ - \$ 2,061,737 \$ (655,215) \$ - \$ 280,127 \$ 56,025 \$ 2,263,064	\$ - \$ 1.77 \$ 1.77 \$ 0.01870 \$ 0.000596 \$ 0.00073 \$ 0.00250 \$ 0.00050 \$ 0.001870 \$ 0.00622 \$ 0.00089	\$	\$ - \$ 1.65 \$ 1.65 \$ 0.01634 \$ 0.00250 \$ 0.00050 \$ 0.00050 \$ 0.00050 \$ 0.00050	\$ - \$ 229,550 \$ 229,550 \$ 88,272 \$ - \$ 1,830,912 \$ (282,368) \$ (282,368) \$ 66,110 \$ - \$ 280,127 \$ 56,025 \$ 2,270,872	\$ 0.00004 \$ (0.27) \$ 3.73 \$ 3.73 \$ - \$ 0.01916 \$ (0.00295) \$ 0.00030 \$ 0.00050 \$ 0.00050 \$ 0.00050 \$ 0.00050 \$ 0.001916 \$ 0.01916 \$ 0.01312 \$ 0.0030	\$ 2,244 \$ 4,482 \$ (75,125) \$ 518,921 \$ 199,548 \$ 2,146,896 \$ (330,550) \$ 33,615 \$ 72,833 \$ 280,127 \$ 56,025 \$ 2,909,016	
31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 Notes;	Distribution Charge Distribution Charge Distribution Charge Transmission Demand-W Transmission Demand-S Transition Demand-W Transition Demand-W Transition Demand-W Transition Cest Surcharge Pension Adj Factor Default Service Adjustment Energy Efficiency Renewables Total \$/kwh Uniform Transition Charge Transmission Rate Pension Adj Factor Default Service Adjustment Billing Quantities reflect actual Current Rate-WR reflects estin	kWh kW kW kW kW kWh kWh kWh kWh kWh	112,050,928 278,242 139,121 53,498 139,121 53,498 112,050,928 112,050,928 112,050,928 112,050,928 112,050,928	\$ - \$ 1.88 \$ 1.88 \$ 0.01628 \$ (0.00470) \$ - \$ 0.00250 \$ 0.00075	\$ - \$ 261,547 \$ 100,576 \$ - \$ \$. \$. \$. \$. \$. \$. \$. \$. \$	\$ 187 \$ - \$ 2.69 \$ 2.69 \$ 0.01840 \$ (0.00585) \$ - \$ 0.00250 \$ 0.00050	\$ - \$ 374,235 \$ 143,910 \$ - \$ 2,061,737 \$ (655,215) \$ - \$ 280,127 \$ 56,025 \$ 2,263,064	\$ - \$ 1.77 \$ 1.77 \$ 0.01870 \$ 0.000596 \$ 0.00073 \$ 0.00250 \$ 0.00050 \$ 0.001870 \$ 0.00622 \$ 0.00089	\$	\$ - \$ 1.65 \$ 1.65 \$ 0.01634 \$ 0.00250 \$ 0.00050 \$ 0.00050 \$ 0.00050 \$ 0.00050	\$ - \$ 229,550 \$ 229,550 \$ 88,272 \$ - \$ 1,830,912 \$ (282,368) \$ (282,368) \$ 66,110 \$ - \$ 280,127 \$ 56,025 \$ 2,270,872	\$ 0.00004 \$ (0.27) \$ 3.73 \$ 3.73 \$ - \$ 0.01916 \$ (0.00295) \$ 0.00030 \$ 0.00050 \$ 0.00050 \$ 0.00050 \$ 0.00050 \$ 0.001916 \$ 0.01916 \$ 0.01312 \$ 0.0030	\$ 2,244 \$ 4,482 \$ (75,125) \$ 518,921 \$ 199,548 \$ 2,146,896 \$ (330,550) \$ 33,615 \$ 72,833 \$ 280,127 \$ 56,025 \$ 2,909,016	
31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 Notes:	Distribution Charge Distribution Charge Distribution Charge Transmission Demand-W Transmission Demand-S Transition Demand-S Transition Demand-W Transition Demand-S Transition Demand-S Transition Cost Surcharge Pension Adj Factor Default Service Adjustment Energy Efficiency Renewables Total \$/kwh Uniform Transition Charge Transmission Rate Pension Adj Factor Default Service Adjustment Billing Quantities reflect actual Current Rate-WR reflects estin Reflect MWRA distribution rate	kWh kW kW kW kW kWh kWh kWh kWh kWh year 1995	112,050,928 278,242 139,121 53,498 139,121 53,498 112,050,928 112,050,928 112,050,928 112,050,928 112,050,928 112,050,928 112,050,928 112,050,928	\$ - \$ 1.88 \$ 1.88 \$ 0.01628 \$ (0.00470) \$ - \$ 0.00250 \$ 0.00075	\$ - \$ 261,547 \$ 100,576 \$ - \$ \$. \$. \$. \$. \$. \$. \$. \$. \$	\$ 187 \$ - \$ 2.69 \$ 2.69 \$ 0.01840 \$ (0.00585) \$ - \$ 0.00250 \$ 0.00050	\$ - \$ 374,235 \$ 143,910 \$ - \$ 2,061,737 \$ (655,215) \$ - \$ 280,127 \$ 56,025 \$ 2,263,064	\$ - \$ 1.77 \$ 1.77 \$ 0.01870 \$ 0.000596 \$ 0.00073 \$ 0.00250 \$ 0.00050 \$ 0.001870 \$ 0.00622 \$ 0.00089	\$	\$ - \$ 1.65 \$ 1.65 \$ 0.01634 \$ 0.00250 \$ 0.00050 \$ 0.00050 \$ 0.00050 \$ 0.00050	\$ - \$ 229,550 \$ 229,550 \$ 88,272 \$ - \$ 1,830,912 \$ (282,368) \$ (282,368) \$ 66,110 \$ - \$ 280,127 \$ 56,025 \$ 2,270,872	\$ 0.00004 \$ (0.27) \$ 3.73 \$ 3.73 \$ - \$ 0.01916 \$ (0.00295) \$ 0.00030 \$ 0.00050 \$ 0.00050 \$ 0.00050 \$ 0.00050 \$ 0.001916 \$ 0.01916 \$ 0.01312 \$ 0.0030	\$ 2,244 \$ 4,482 \$ (75,125) \$ 518,921 \$ 199,548 \$ 2,146,896 \$ (330,550) \$ 33,615 \$ 72,833 \$ 280,127 \$ 56,025 \$ 2,909,016	
31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 Notes:	Distribution Charge Distribution Charge Distribution Charge Transmission Demand-W Transmission Demand-S Transition Demand-S Transition Demand-W Transition Demand-W Transition Cost Surcharge Pension Adj Factor Default Service Adjustment Energy Efficiency Renewables Total \$/kwh Uniform Transition Charge Transmission Rate Pension Adj Factor Default Service Adjustment Billing Quantities reflect actual Current Rate-WR reflects estin Reflect MWRA distribution rate Reflect Calculated MWRA trans Reflect calculated MWRA trans Reflect calculated MWRA trans	kWh kW kW kW kWh kWh kWh kWh kWh kWh kWh	112,050,928 278,242 139,121 53,498 139,121 53,498 112,050,928 112,050,928 112,050,928 112,050,928 112,050,928 112,050,928 112,050,928 112,050,928	\$ - \$ 1.88 \$ 1.88 \$ 0.01628 \$ (0.00470) \$ - \$ 0.00250 \$ 0.00075	\$ - \$ 261,547 \$ 100,576 \$ - \$ \$. \$. \$. \$. \$. \$. \$. \$. \$	\$ 187 \$ - \$ 2.69 \$ 2.69 \$ 0.01840 \$ (0.00585) \$ - \$ 0.00250 \$ 0.00050	\$ - \$ 374,235 \$ 143,910 \$ - \$ 2,061,737 \$ (655,215) \$ - \$ 280,127 \$ 56,025 \$ 2,263,064	\$ - \$ 1.77 \$ 1.77 \$ 0.01870 \$ 0.000596 \$ 0.00073 \$ 0.00250 \$ 0.00050 \$ 0.001870 \$ 0.00622 \$ 0.00089	\$	\$ - \$ 1.65 \$ 1.65 \$ 0.01634 \$ 0.00250 \$ 0.00050 \$ 0.00050 \$ 0.00050 \$ 0.00050	\$ - \$ 229,550 \$ 229,550 \$ 88,272 \$ - \$ 1,830,912 \$ (282,368) \$ (282,368) \$ 66,110 \$ - \$ 280,127 \$ 56,025 \$ 2,270,872	\$ 0.00004 \$ (0.27) \$ 3.73 \$ 3.73 \$ - \$ 0.01916 \$ (0.00295) \$ 0.00030 \$ 0.00050 \$ 0.00050 \$ 0.00050 \$ 0.00050 \$ 0.001916 \$ 0.01916 \$ 0.01312 \$ 0.0030	\$ 2,244 \$ 4,482 \$ (75,125) \$ 518,921 \$ 199,548 \$ 2,146,896 \$ (330,550) \$ 33,615 \$ 72,833 \$ 280,127 \$ 56,025 \$ 2,909,016	
31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 Notes:	Distribution Charge Distribution Charge Distribution Charge Transmission Demand-W Transmission Demand-S Transition Demand-S Transition Demand-W Transition Demand-S Transition Demand-S Transition Cost Surcharge Pension Adj Factor Default Service Adjustment Energy Efficiency Renewables Total \$/kwh Uniform Transition Charge Transmission Rate Pension Adj Factor Default Service Adjustment Billing Quantities reflect actual Current Rate-WR reflects estin Reflect MWRA distribution rate	kWh kW kW kW kWh kWh kWh kWh kWh kWh kWh	112,050,928 278,242 139,121 53,498 139,121 53,498 112,050,928 112,050,928 112,050,928 112,050,928 112,050,928 112,050,928 112,050,928 112,050,928	\$ - \$ 1.88 \$ 1.88 \$ 0.01628 \$ (0.00470) \$ - \$ 0.00250 \$ 0.00075	\$ - \$ 261,547 \$ 100,576 \$ - \$ \$. \$. \$. \$. \$. \$. \$. \$. \$	\$ 187 \$ - \$ 2.69 \$ 2.69 \$ 0.01840 \$ (0.00585) \$ - \$ 0.00250 \$ 0.00050	\$ - \$ 374,235 \$ 143,910 \$ - \$ 2,061,737 \$ (655,215) \$ - \$ 280,127 \$ 56,025 \$ 2,263,064	\$ - \$ 1.77 \$ 1.77 \$ 0.01870 \$ 0.000596 \$ 0.00073 \$ 0.00250 \$ 0.00050 \$ 0.001870 \$ 0.00622 \$ 0.00089	\$	\$ - \$ 1.65 \$ 1.65 \$ 0.01634 \$ 0.00250 \$ 0.00050 \$ 0.00050 \$ 0.00050	\$ - \$ 229,550 \$ 229,550 \$ 88,272 \$ - \$ 1,830,912 \$ (282,368) \$ (282,368) \$ 66,110 \$ - \$ 280,127 \$ 56,025 \$ 2,270,872	\$ 0.00004 \$ (0.27) \$ 3.73 \$ 3.73 \$ - \$ 0.01916 \$ (0.00295) \$ 0.00030 \$ 0.00050 \$ 0.00050 \$ 0.00050 \$ 0.00050 \$ 0.001916 \$ 0.01916 \$ 0.01312 \$ 0.0030	\$ 2,244 \$ 4,482 \$ (75,125) \$ 518,921 \$ 199,548 \$ 2,146,896 \$ (330,550) \$ 33,615 \$ 72,833 \$ 280,127 \$ 56,025 \$ 2,909,016	
31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 Notes:	Distribution Charge Distribution Charge Distribution Charge Transmission Demand-W Transmission Demand-S Transition Demand-S Transition Demand-W Transition Demand-S Transition Cost Surcharge Pension Adj Factor Default Service Adjustment Energy Efficiency Renewables Total \$/kwh Uniform Transition Charge Transmission Rate Pension Adj Factor Default Service Adjustment Billing Quantities reflect actual Current Rate-WR reflects estin Reflect MWRA distribution rate Reflect calculated MWRA trans Reflect calculated MWRA trans Reflect mandated rates for 200	kWh kW kW kW kW kWh kWh kWh kWh kWh kWh	112,050,928 278,242 139,121 53,498 139,121 53,498 112,050,928 112,050,928 112,050,928 112,050,928 112,050,928 112,050,928 112,050,928 112,050,928	\$ - \$ 1.88 \$ 1.88 \$ 0.01628 \$ (0.00470) \$ - \$ 0.00250 \$ 0.00075	\$ - \$ 261,547 \$ 100,576 \$ - \$ \$. \$. \$. \$. \$. \$. \$. \$. \$	\$ 187 \$ - \$ 2.69 \$ 2.69 \$ 0.01840 \$ (0.00585) \$ - \$ 0.00250 \$ 0.00050	\$ - \$ 374,235 \$ 143,910 \$ - \$ 2,061,737 \$ (655,215) \$ - \$ 280,127 \$ 56,025 \$ 2,263,064	\$ - \$ 1.77 \$ 1.77 \$ 0.01870 \$ 0.000596 \$ 0.00073 \$ 0.00250 \$ 0.00050 \$ 0.001870 \$ 0.00622 \$ 0.00089	\$	\$ - \$ 1.65 \$ 1.65 \$ 0.01634 \$ 0.00250 \$ 0.00050 \$ 0.00050 \$ 0.00050	\$ - \$ 229,550 \$ 229,550 \$ 88,272 \$ - \$ 1,830,912 \$ (282,368) \$ (282,368) \$ 66,110 \$ - \$ 280,127 \$ 56,025 \$ 2,270,872	\$ 0.00004 \$ (0.27) \$ 3.73 \$ 3.73 \$ - \$ 0.01916 \$ (0.00295) \$ 0.00030 \$ 0.00050 \$ 0.00050 \$ 0.00050 \$ 0.00050 \$ 0.001916 \$ 0.01916 \$ 0.01312 \$ 0.0030	\$ 2,244 \$ 4,482 \$ (75,125) \$ 518,921 \$ 199,548 \$ 2,146,896 \$ (330,550) \$ 33,615 \$ 72,833 \$ 280,127 \$ 56,025 \$ 2,909,016	

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												Proposed	Proposed	
	Bundled		Billing	Jan-02	Jan-02	Jan-03	Jan-03	Jan-04	Jan-04	Jan-05	Jan-05	Jan-06	May-06	
Line #	Preliminary Rate-WR	<u>Units</u>	Quantities	Rate	Revenue	<u>Rate</u>	Revenue	<u>Rate</u>	Revenue	<u>Rate</u>	Revenue	<u>Rate</u>	Revenue	
1	Customer Charge		12		\$ 195,648							\$ 187		
3	Demand Charge - W >5000 Demand Charge - S >5000	kW kW	139,121 53,498		\$ 169,728 \$ 109,671					1.63 2.73		\$ 3.46 \$ 3.46		
4	Energy Charge - W/Peak	kWh	28,602,132							\$ 0.01052		\$ 0.01548		
5	Energy Charge - W/Off-Peak	kWh	47,795,524									\$ 0.01548		
6	Energy Charge - S/Peak	kWh	10,031,249					\$ 0.01106		\$ 0.01512		\$ 0.01548		
7	Energy Charge - S/Off-Peak	kWh	25,622,023				\$ 142,971	\$ 0.00484		\$ 0.00662		\$ 0.01548		
8	Pension Adj Factor	kWh	112,050,928					\$ 0.00089		\$ 0.00059		\$ 0.00030		
9	Default Service Adjustment	kWh	112,050,928	\$ -	\$ -		\$ -	\$ 0.00073		\$ -	\$ -	\$ 0.00065		
	Standard Offer	kWh			\$ 5,546,521								\$ -	
11	Energy Efficiency	kWh	112,050,928					\$ 0.00250		\$ 0.00250		\$ 0.00250		
12	Renewables	kWh	112,050,928	φ U.UUU/5		\$ 0.00050		\$ 0.00050		\$ 0.00050		\$ 0.00050	\$ 56,025	
13	Total	1			\$ 7,044,811		\$ 7,154,369		\$ 7,336,200		\$ 7,626,234		\$ 2,845,855	
14	wo/ SO				\$ 1,498,290		\$ 1,607,848		\$ 1,621,602		\$ 1,911,636		\$ 2,845,855	
15	Implicit Transition Revenue				\$ 772,001		\$ 751,306		\$ 760,748		\$ 1,189,308		\$ 1,678,059	
16	Revenue at Uniform Charge				\$ 1,824,189		\$ 2,061,737		\$ 2,095,352		\$ 1,830,912		\$ 2,044,929	
17	Difference				\$ 1,052,188		\$ 1,310,431		\$ 1,334,605		\$ 641,604		\$ 366,870	
18	50% of difference				\$ 526,094		\$ 655,215		\$ 667,302					
	Transition Cost Surcharge			\$ 0.00470		\$ 0.00585		\$ 0.00596						
	75% of difference				\$ 789,141		\$ 982,823		\$ 1,000,954					
	Ratio of (Imp +Surcharge) to	Uniform			85.6%		84.1%		84.1%		84.6%			Average '02-'04
	Transition Revenue Transition Charge Factor				\$ 1,561,506		\$ 1,733,921		\$ 1,762,191		\$ 1,548,952 \$ 0.01382		\$ 1,730,010 \$ 0.01544	L21^L16 L22 / kWh
	Transition Charge Factor										\$ 0.01362		\$ 0.01344	LZZ / KVVII
24														
05												Danasasas	D	
25	Unbundled		Rilling	2002	2002	2003	2003	2004	2004	2005	2005	Proposed May 06	Proposed May 06	
26	Unbundled Rate-WR	Units	Billing	2002 Rate	2002 Revenue	2003 Rate	2003 Revenue	2004 Rate	2004 Revenue	2005 Rate	2005 Revenue	May-06	May-06	
	Unbundled Rate-WR	<u>Units</u>	Billing Quantities	2002 <u>Rate</u>	2002 Revenue	2003 Rate \$ -	2003 Revenue	2004 <u>Rate</u>	2004 Revenue	2005 <u>Rate</u>	2005 Revenue			
26 27 28		<u>Units</u> Months		<u>Rate</u>		Rate \$ -			Revenue	Rate		May-06	May-06 Revenue	
26 27 28 29	Rate-WR		Quantities 12 112,050,928	* 187	Revenue	<u>Rate</u> \$ - \$ 187	Revenue	<u>Rate</u> \$ 187	Revenue	Rate	Revenue	May-06 Rate	May-06 <u>Revenue</u> \$ 2,244	
26 27 28 29 30 31	Rate-WR Customer Charge Distribution Charge Distribution Charge	Months kWh kW	Quantities 12 112,050,928 278,242	**************************************	***	Rate \$ - \$ 187 \$ - \$ -	Revenue \$ 2,244 \$ - \$ -	* 187	Revenue \$ 2,244 \$ - \$ -	* 187 * - * * -	Revenue \$ 2,244 \$ - \$ -	May-06 Rate \$ 187 \$ 0.00004 \$ (0.27)	May-06 <u>Revenue</u> \$ 2,244 \$ 4,482 \$ (75,125)	
26 27 28 29 30 31 32	Rate-WR Customer Charge Distribution Charge Distribution Charge Transmission Demand-W	Months kWh kW	Quantities 12 112,050,928 278,242 139,121	Rate \$ 187 \$ - \$ 1.88	\$ 2,244 \$ - \$ - \$ 261,547	Rate \$ - \$ 187 \$ - \$ 2.69	Revenue \$ 2,244 \$ - \$ 374,235	\$ 187 \$ - \$ - \$ 1.77	Revenue \$ 2,244 \$ - \$ - \$ 246,244	\$ 187 \$ - \$ - \$ 1.65	Revenue \$ 2,244 \$ - \$ - \$ 229,550	May-06 Rate \$ 187 \$ 0.00004 \$ (0.27) \$ 3.73	May-06 Revenue \$ 2,244 \$ 4,482 \$ (75,125) \$ 518,921	
26 27 28 29 30 31 32 33	Rate-WR Customer Charge Distribution Charge Distribution Charge Transmission Demand-W Transmission Demand-S	Months kWh kW kW	12 112,050,928 278,242 139,121 53,498	Rate \$ 187 \$ - \$ 1.88 \$ 1.88	Revenue \$ 2,244 \$ - \$ - \$ 261,547 \$ 100,576	Rate \$ - \$ 187 \$ - \$ 2.69	Revenue \$ 2,244 \$ - \$ 374,235 \$ 143,910	\$ 187 \$ - \$ - \$ 1.77 \$ 1.77	Revenue \$ 2,244 \$ - \$ - \$ 246,244 \$ 94,691	\$ 187 \$ - \$ 1.65 \$ 1.65	\$ 2,244 \$ - \$ 229,550 \$ 88,272	May-06 Rate \$ 187 \$ 0.00004 \$ (0.27) \$ 3.73 \$ 3.73	May-06 Revenue \$ 2,244 \$ 4,482 \$ (75,125) \$ 518,921 \$ 199,548	
26 27 28 29 30 31 32 33 34	Rate-WR Customer Charge Distribution Charge Distribution Charge Transmission Demand-W Transmission Demand-S Transition Demand-W	Months kWh kW kW kW	Quantities 12 112,050,928 278,242 139,121 53,498 139,121	Rate \$ 187 \$ - \$ 1.88 \$ 1.88 \$ -	Revenue \$ 2,244 \$ - \$ - \$ 261,547 \$ 100,576 \$ -	Rate \$ - \$ 187 \$ - \$ 2.69 \$ 2.69 \$ -	\$ 2,244 \$ - \$ - \$ 374,235 \$ 143,910 \$ -	\$ 187 \$ - \$ - \$ 1.77 \$ 1.77	\$ 2,244 \$ - \$ - \$ 246,244 \$ 94,691 \$ -	\$ 187 \$ - \$ - \$ 1.65 \$ 1.65	\$ 2,244 \$ - \$ 229,550 \$ 88,272 \$ -	May-06 Rate \$ 187 \$ 0.00004 \$ (0.27) \$ 3.73 \$ -	May-06 Revenue \$ 2,244 \$ 4,482 \$ (75,125) \$ 518,921 \$ 199,548 \$ -	
26 27 28 29 30 31 32 33 34 35	Rate-WR Customer Charge Distribution Charge Distribution Charge Transmission Demand-W Transmission Demand-S Transition Demand-W Transition Demand-S	Months kWh kW kW kW kW	Quantities 12 112,050,928 278,242 139,121 53,498 139,121 53,498	* 187 * - * 1.88 * 1.88 * 1.88 * - * -	Revenue \$ 2,244 \$ - \$ - \$ 261,547 \$ 100,576 \$ - \$ -	Rate \$ - \$ 187 \$ - \$ 2.69 \$ 2.69 \$ - \$ -	Revenue \$ 2,244 \$ - \$ - \$ 374,235 \$ 143,910 \$ - \$ -	Rate \$ 187 \$ - \$ 1.77 \$ 1.77 \$ - \$ -	Revenue \$ 2,244 \$ - \$ - \$ 246,244 \$ 94,691 \$ - \$ -	Rate \$ 187 \$ - \$ 1.65 \$ 1.65 \$ - \$ -	Revenue \$ 2,244 \$ - \$ - \$ 229,550 \$ 88,272 \$ - \$ -	May-06 Rate \$ 187 \$ 0.00004 \$ (0.27) \$ 3.73 \$ 3.73 \$ - \$ -	May-06 Revenue \$ 2,244 \$ 4,482 \$ (75,125) \$ 518,921 \$ 199,548 \$ -	
26 27 28 29 30 31 32 33 34 35 36	Rate-WR Customer Charge Distribution Charge Distribution Charge Transmission Demand-W Transmission Demand-S Transition Demand-W Transition Demand-S Transition Energy	Months kWh kW kW kW kW kW	Quantities 12 112,050,928 278,242 139,121 53,498 139,121 53,498 112,050,928	Rate \$ 187 \$ - \$ 1.88 \$ 1.88 \$ - \$ 0.01628	Revenue \$ 2,244 \$ - \$ - \$ 261,547 \$ 100,576 \$ - \$ 1,824,189	Rate \$ - \$ 187 \$ - \$ 2.69 \$ 2.69 \$ - \$ 0.01840	Revenue \$ 2,244 \$ - \$ 374,235 \$ 143,910 \$ - \$ 2,061,737	Rate \$ 187 \$ - \$ 1.77 \$ 1.77 \$ - \$ 0.01870	Revenue \$ 2,244 \$ - \$ - \$ 246,244 \$ 94,691 \$ - \$ 2,095,352	\$ 187 \$ - \$ 1.65 \$ 1.65 \$ - \$ 0.01634	\$ 2,244 \$ - \$ 229,550 \$ 88,272 \$ - \$ 1,830,912	May-06 Rate \$ 187 \$ 0.00004 \$ (0.27) \$ 3.73 \$ 3.73 \$ \$ 0.01825	May-06 Revenue \$ 2,244 \$ 4,482 \$ (75,125) \$ 518,921 \$ 199,548 \$ - \$ - \$ 2,044,929	
26 27 28 29 30 31 32 33 34 35 36 37	Rate-WR Customer Charge Distribution Charge Distribution Charge Transmission Demand-W Transmission Demand-S Transition Demand-S Transition Demand-S Transition Demand-S Transition Cost Surcharge	Months kWh kW kW kW kW kW kWh	Quantities 12 112,050,928 278,242 139,121 53,498 139,121 53,498 112,050,928 112,050,928	Rate \$ 187 \$ - \$ 1.88 \$ 1.88 \$ - \$ 0.01628	Revenue \$ 2,244 \$ - \$ - \$ 261,547 \$ 100,576 \$ - \$ 1,824,189	Rate \$ - \$ 187 \$ - \$ 2.69 \$ 2.69 \$ - \$ -	Revenue \$ 2,244 \$ - \$ 374,235 \$ 143,910 \$ - \$ 2,061,737	\$ 187 \$ - \$ 1.77 \$ 1.77 \$ 1.77 \$ - \$ 0.01870 \$ (0.00596)	Revenue \$ 2,244 \$ \$ 246,244 \$ 94,691 \$ \$ 2,095,352 \$ (667,302)	\$ 187 \$ - \$ 1.65 \$ 1.65 \$ 0.01634 \$ (0.00252)	Revenue \$ 2,244 \$ - \$ 229,550 \$ 88,272 \$ - \$ 1,830,912 \$ (282,368)	May-06 Rate \$ 187 \$ 0.00004 \$ (0.27) \$ 3.73 \$ 3.73 \$ - \$ 0.01825 \$ (0.00281)	May-06 Revenue \$ 2,244 \$ 4,482 \$ (75,125) \$ 518,921 \$ 199,548 \$ - \$ 5 \$ 2,044,929 \$ (314,863)	
26 27 28 29 30 31 32 33 34 35 36	Rate-WR Customer Charge Distribution Charge Distribution Charge Transmission Demand-W Transmission Demand-S Transition Demand-W Transition Demand-S Transition Energy	Months kWh kW kW kW kW kW	Quantities 12 112,050,928 278,242 139,121 53,498 139,121 53,498 112,050,928 112,050,928 112,050,928	Rate \$ 187 \$ - \$ 1.88 \$ 1.88 \$ 0.01628 \$ (0.00470)	Revenue \$ 2,244 \$ - \$ - \$ 261,547 \$ 100,576 \$ - \$ 1,824,189	Rate \$ - \$ 187 \$ - \$ 2.69 \$ 2.69 \$ - \$ - \$ 0.01840 \$ (0.00585)	Revenue \$ 2,244 \$ - \$ 374,235 \$ 143,910 \$ - \$ 2,061,737	Rate \$ 187 \$ - \$ 1.77 \$ 1.77 \$ - \$ 0.01870	Revenue \$ 2,244 \$ \$ 246,244 \$ 94,691 \$ \$ 2,095,352 \$ (667,302) \$ 99,725	Rate	Revenue \$ 2,244 \$ - \$ 229,550 \$ 88,272 \$ - \$ 1,830,912 \$ (282,368)	May-06 Rate \$ 187 \$ 0.00004 \$ (0.27) \$ 3.73 \$ 3.73 \$ \$ 0.01825	May-06 Revenue \$ 2,244 \$ 4,482 \$ (75,125) \$ 518,921 \$ 199,548 \$ - \$ 2,044,929 \$ (314,863) \$ 33,615	
26 27 28 29 30 31 32 33 34 35 36 37	Rate-WR Customer Charge Distribution Charge Distribution Charge Transmission Demand-W Transmission Demand-S Transition Demand-W Transition Demand-S Transition Demand-S Transition Cost Surcharge Pension Adj Factor	Months kWh kW kW kW kW kW kWh kWh kWh	Quantities 12 112,050,928 278,242 139,121 53,498 139,121 53,498 112,050,928 112,050,928 112,050,928 112,050,928 112,050,928 112,050,928	\$ 187 \$ - \$ 1.88 \$ 1.88 \$ 0.01628 \$ (0.00470) \$ - \$ 0.00250	Revenue \$ 2,244 \$ - \$ 100,576 \$ 1,824,189 \$ (526,094)	Rate \$ - \$ 187 \$ - \$ 2.69 \$ 2.69 \$ 0.01840 \$ (0.00585)	Revenue \$ 2,244 \$	Rate \$ 187 \$ - \$ 1.77 \$ 1.77 \$ 0.01870 \$ (0.00596) \$ 0.00089	\$ 2,244 \$	Rate	Revenue \$ 2,244 \$ - \$ 229,550 \$ 88,272 \$ - \$ 1,830,912 \$ (282,368) \$ 66,110 \$ - \$ 280,127	May-06 Rate \$ 187 \$ 0.00004 \$ (0.27) \$ 3.73 \$ 3.73 \$ 0.01825 \$ (0.00281) \$ 0.00030 \$ 0.00065 \$ 0.000250	May-06 Revenue \$ 2,244 \$ 4,482 \$ (75,125) \$ 518,921 \$ 199,548 \$ 5 \$ 2,044,929 \$ (314,863) \$ 33,615 \$ 72,833	
26 27 28 29 30 31 32 33 34 35 36 37 38	Rate-WR Customer Charge Distribution Charge Distribution Charge Transmission Demand-W Transmission Demand-W Transition Demand-W Transition Demand-S Transition Demand-S Transition Cost Surcharge Pension Adj Factor Default Service Adjustment	Months kWh kW kW kW kW kW kW kWh kWh	Quantities 12 112,050,928 278,242 139,121 53,498 139,121 53,498 112,050,928 112,050,928 112,050,928 112,050,928	\$ 187 \$ - \$ 1.88 \$ 1.88 \$ 0.01628 \$ (0.00470) \$ - \$ 0.00250	\$ 2,244 \$	Rate \$ - \$ 187 \$ - \$ 2.69 \$ 2.69 \$ 0.01840 \$ (0.00585)	Revenue \$ 2,244 \$	\$ 187 \$ - \$ 1.77 \$ 1.77 \$ 0.01870 \$ (0.00596) \$ 0.00089 \$ 0.00073	Revenue \$ 2,244 \$ \$ 246,244 \$ 94,691 \$ \$ 2,095,352 \$ (667,302) \$ 99,725 \$ 81,797 \$ 280,127	Rate \$ 187 \$ - \$ 1.65 \$ 1.65 \$ 0.01634 \$ (0.00252) \$ - \$ 0.00059	Revenue \$ 2,244 \$ - \$ 229,550 \$ 88,272 \$ - \$ 1,830,912 \$ (282,368) \$ 66,110 \$ -	May-06 Rate \$ 187 \$ 0.00004 \$ (0.27) \$ 3.73 \$ 3.73 \$ \$ 0.01825 \$ (0.00281) \$ 0.00030 \$ 0.00030	May-06 Revenue \$ 2,244 \$ 4,482 \$ (75,125) \$ 518,921 \$ 199,548 \$ 5 \$ 2,044,929 \$ (314,863) \$ 33,615 \$ 72,833	
26 27 28 29 30 31 32 33 34 35 36 37 38 39	Rate-WR Customer Charge Distribution Charge Distribution Charge Transmission Demand-W Transmission Demand-S Transition Demand-S Transition Demand-S Transition Demand-S Transition Demand-S Transition Demand-S Transition Cost Surcharge Pension Adj Factor Default Service Adjustment Energy Efficiency	Months kWh kW kW kW kW kW kWh kWh kWh	Quantities 12 112,050,928 278,242 139,121 53,498 139,121 53,498 112,050,928 112,050,928 112,050,928 112,050,928 112,050,928 112,050,928	\$ 187 \$ - \$ 1.88 \$ 1.88 \$ 0.01628 \$ (0.00470) \$ - \$ 0.00250	\$ 2,244 \$	Rate \$ - \$ 187 \$ - \$ 2.69 \$ 2.09 \$ 0.01840 \$ (0.00585) \$ - \$ 0.00250 \$ 0.00050	Revenue \$ 2,244 \$	\$ 187 \$ - \$ 1.77 \$ 1.77 \$ 0.01870 \$ (0.00596) \$ 0.00025 \$ 0.00250	Revenue \$ 2,244 \$ \$ 246,244 \$ 94,691 \$ \$ 2,095,352 \$ (667,302) \$ 99,725 \$ 81,797 \$ 280,127	\$ 187 \$ - \$ 1.65 \$ 1.65 \$ 0.01634 \$ (0.00252) \$ 0.00059 \$ - \$ 0.00250	Revenue \$ 2,244 \$ - \$ 229,550 \$ 88,272 \$ - \$ 1,830,912 \$ (282,368) \$ 66,110 \$ - \$ 280,127	May-06 Rate \$ 187 \$ 0.00004 \$ (0.27) \$ 3.73 \$ 3.73 \$ 0.01825 \$ (0.00281) \$ 0.00030 \$ 0.00065 \$ 0.000250	May-06 Revenue \$ 2,244 \$ 4,482 \$ (75,125) \$ 199,548 \$ \$ 2,044,929 \$ (314,863) \$ 33,615 \$ 72,833 \$ 280,127	
26 27 28 29 30 31 32 33 34 35 36 36 37 38 39 40 41 42	Rate-WR Customer Charge Distribution Charge Distribution Charge Transmission Demand-W Transmission Demand-W Transition Demand-W Transition Demand-S Transition Demand-S Transition Energy Transition Cost Surcharge Pension Adj Factor Default Service Adjustment Energy Efficiency Renewables Total	Months kWh kW kW kW kW kW kWh kWh kWh	Quantities 12 112,050,928 278,242 139,121 53,498 139,121 53,498 112,050,928 112,050,928 112,050,928 112,050,928 112,050,928 112,050,928	\$ 187 \$ - \$ 1.88 \$ 1.88 \$ 0.01628 \$ (0.00470) \$ - \$ 0.00250	Revenue \$ 2,244 \$ - \$ \$ 261,547 \$ 100,576 \$ - \$ \$ 1,824,189 \$ (526,094) \$ - \$ \$ 280,127 \$ 84,038 \$ 2,026,628	Rate \$ - \$ 187 \$ - \$ 2.69 \$ 2.69 \$ - \$ 0.01840 \$ (0.00585) \$ - \$ 0.00250 \$ 0.00050	Revenue \$ 2,244 \$ - \$ 374,235 \$ 143,910 \$ - \$ 2,061,737 \$ (655,215) \$ - \$ 280,127 \$ 56,025 \$ 2,263,064	\$ 187 \$ - \$ 1.77 \$ 1.77 \$ 0.01870 \$ (0.00596) \$ 0.00025 \$ 0.00250	Revenue \$ 2,244 \$ \$ 246,244 \$ 94,691 \$ 5,095,352 \$ (667,302) \$ 99,725 \$ 81,797 \$ 280,127 \$ 56,025 \$ 2,288,905	\$ 187 \$ - \$ 1.65 \$ 1.65 \$ 0.01634 \$ (0.00252) \$ 0.00059	Revenue \$ 2,244 \$ - \$ 229,550 \$ 88,272 \$ - \$ 1,830,912 \$ (282,368) \$ 66,110 \$ - \$ 280,127 \$ 56,025 \$ 2,270,872	May-06 Rate \$ 187 \$ 0.00004 \$ (0.27) \$ 3.73 \$ 3.73 \$ 0.01825 \$ (0.00281) \$ 0.00030 \$ 0.00065 \$ 0.000250	May-06 Revenue \$ 2,244 \$ 4,482 \$ (75,125) \$ 199,548 \$ - \$ 2,044,929 \$ (314,863) \$ 72,833 \$ 280,127 \$ 56,025 \$ 2,822,737	
26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43	Rate-WR Customer Charge Distribution Charge Distribution Charge Distribution Charge Transmission Demand-W Transmission Demand-S Transition Demand-W Transition Demand-S Transition Demand-S Transition Demand-S Transition Cost Surcharge Pension Adj Factor Default Service Adjustment Energy Efficiency Renewables	Months kWh kW kW kW kW kW kWh kWh kWh	Quantities 12 112,050,928 278,242 139,121 53,498 139,121 53,498 112,050,928 112,050,928 112,050,928 112,050,928 112,050,928 112,050,928	\$ 187 \$ - \$ 1.88 \$ 1.88 \$ 0.01628 \$ (0.00470) \$ - \$ 0.00250	Revenue \$ 2,244 \$ - \$ 100,576 \$ 100,576 \$ 5 1,824,189 \$ (526,094) \$ 5 280,127 \$ 84,038	Rate \$ - \$ 187 \$ - \$ 2.69 \$ 2.69 \$ - \$ 0.01840 \$ (0.00585) \$ - \$ 0.00250 \$ 0.00050	Revenue \$ 2,244 \$ - \$ 5 \$ 143,910 \$ 2,061,737 \$ (655,215) \$ 280,127 \$ 56,025	\$ 187 \$ - \$ 1.77 \$ 1.77 \$ 0.01870 \$ (0.00596) \$ 0.00025 \$ 0.00250	Revenue \$ 2,244 \$ - \$ 246,244 \$ 94,691 \$ - \$ 2,095,352 \$ (667,302) \$ 99,725 \$ 11,797 \$ 280,127 \$ 56,025	\$ 187 \$ - \$ 1.65 \$ 1.65 \$ 0.01634 \$ (0.00252) \$ 0.00059	Revenue \$ 2,244 \$ - \$ 229,550 \$ 88,272 \$ - \$ 1,830,912 \$ (282,368) \$ 66,110 \$ - \$ 280,127 \$ 56,025	May-06 Rate \$ 187 \$ 0.00004 \$ (0.27) \$ 3.73 \$ 3.73 \$ 0.01825 \$ (0.00281) \$ 0.00030 \$ 0.00065 \$ 0.000250	May-06 Revenue \$ 2,244 \$ 4,482 \$ (75,125) \$ 199,548 \$ - \$ 2,044,929 \$ (314,863) \$ 33,615 \$ 72,833 \$ 280,127 \$ 56,025	
26 27 28 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45	Rate-WR Customer Charge Distribution Charge Distribution Charge Transmission Demand-W Transmission Demand-S Transition Demand-W Transition Demand-S Transition Demand-S Transition Demand-S Transition Cost Surcharge Pension Adj Factor Default Service Adjustment Energy Efficiency Renewables Total \$/kwh	Months kWh kW kW kW kW kW kWh kWh kWh	Quantities 12 112,050,928 278,242 139,121 53,498 139,121 53,498 112,050,928 112,050,928 112,050,928 112,050,928 112,050,928 112,050,928	Rate \$ 187 \$ - \$ 1.88 \$ 1.88 \$ 1.88 \$ 0.01628 \$ (0.00470) \$ 0.00075	Revenue \$ 2,244 \$ - \$ \$ 261,547 \$ 100,576 \$ - \$ \$ 1,824,189 \$ (526,094) \$ - \$ \$ 280,127 \$ 84,038 \$ 2,026,628	Rate \$ - \$ 187 \$ - \$ 0.69 \$ 2.69 \$ - \$ 0.01840 \$ (0.00585) \$ - \$ 0.00250 \$ 0.00050	Revenue \$ 2,244 \$ - \$ 374,235 \$ 143,910 \$ - \$ 2,061,737 \$ (655,215) \$ - \$ 280,127 \$ 56,025 \$ 2,263,064	Rate \$ 187 \$ - \$ 1.77 \$ 1.77 \$ - \$ 0.01870 \$ 0.00596) \$ 0.00089 \$ 0.000250 \$ 0.00050	Revenue \$ 2,244 \$ \$ 246,244 \$ 94,691 \$ 5,095,352 \$ (667,302) \$ 99,725 \$ 81,797 \$ 280,127 \$ 56,025 \$ 2,288,905	Rate \$ 187 \$ - \$ 1.65 \$ 1.65 \$ - \$ 0.01634 \$ (0.00252) \$ 0.00059 \$ - \$ 0.00250	Revenue \$ 2,244 \$ - \$ 229,550 \$ 88,272 \$ - \$ 1,830,912 \$ (282,368) \$ 66,110 \$ - \$ 280,127 \$ 56,025 \$ 2,270,872	May-06 Rate \$ 187 \$ 0.00004 \$ (0.27) \$ 3.73 \$ 3.73 \$ - \$ (0.00250 \$ 0.00050	May-06 Revenue \$ 2,244 \$ 4,482 \$ (75,125) \$ 199,548 \$ - \$ 2,044,929 \$ (314,863) \$ 72,833 \$ 280,127 \$ 56,025 \$ 2,822,737	
26 27 28 30 31 32 33 34 35 36 36 37 38 39 40 41 42 43 44 45	Rate-WR Customer Charge Distribution Charge Distribution Charge Transmission Demand-W Transmission Demand-S Transition Demand-W Transition Demand-S Transition Demand-S Transition Demand-S Transition Cost Surcharge Pension Adj Factor Default Service Adjustment Energy Efficiency Renewables Total \$/kwh Uniform Transition Charge	Months kWh kW kW kW kW kW kWh kWh kWh	Quantities 12 112,050,928 278,242 139,121 53,498 139,121 53,498 112,050,928 112,050,928 112,050,928 112,050,928 112,050,928 112,050,928	Rate \$ 187 \$ - \$ 1.88 \$ 1.88 \$ - \$ 0.01628 \$ 0.00250 \$ 0.00075	Revenue \$ 2,244 \$ - \$ \$ 261,547 \$ 100,576 \$ - \$ \$ 1,824,189 \$ (526,094) \$ - \$ \$ 280,127 \$ 84,038 \$ 2,026,628	Rate \$ - \$ 187 \$ - \$ 2.69 \$ 2.69 \$ 0.01840 \$ 0.00250 \$ 0.00050	Revenue \$ 2,244 \$ - \$ 374,235 \$ 143,910 \$ - \$ 2,061,737 \$ (655,215) \$ - \$ 280,127 \$ 56,025 \$ 2,263,064	Rate \$ 187 \$ - \$ 1.77 \$ 1.77 \$ - \$ 0.01870 \$ 0.000596 \$ 0.00073 \$ 0.00250 \$ 0.00050 \$ 0.00050	Revenue \$ 2,244 \$ \$ 246,244 \$ 94,691 \$ 5,095,352 \$ (667,302) \$ 99,725 \$ 81,797 \$ 280,127 \$ 56,025 \$ 2,288,905	Rate \$ 187 \$ - \$ 1.65 \$ 1.65 \$ - \$ 0.01634	Revenue \$ 2,244 \$ - \$ 229,550 \$ 88,272 \$ - \$ 1,830,912 \$ (282,368) \$ 66,110 \$ - \$ 280,127 \$ 56,025 \$ 2,270,872	May-06 Rate \$ 187 \$ 0.00004 \$ (0.27) \$ 3.73 \$ 3.73 \$ - \$ 0.01825	May-06 Revenue \$ 2,244 \$ 4,482 \$ (75,125) \$ 199,548 \$ - \$ 2,044,929 \$ (314,863) \$ 72,833 \$ 280,127 \$ 56,025 \$ 2,822,737	
26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46	Rate-WR Customer Charge Distribution Charge Distribution Charge Transmission Demand-W Transmission Demand-W Transition Demand-W Transition Demand-S Transition Demand-S Transition Energy Transition Cost Surcharge Pension Adj Factor Default Service Adjustment Energy Efficiency Renewables Total \$/kwh Uniform Transition Charge Transmission Rate	Months kWh kW kW kW kW kW kWh kWh kWh	Quantities 12 112,050,928 278,242 139,121 53,498 139,121 53,498 112,050,928 112,050,928 112,050,928 112,050,928 112,050,928 112,050,928	Rate \$ 187 \$ - \$ 1.88 \$ 1.88 \$ 1.88 \$ 0.01628 \$ (0.00470) \$ 0.00075	Revenue \$ 2,244 \$ - \$ \$ 261,547 \$ 100,576 \$ - \$ \$ 1,824,189 \$ (526,094) \$ - \$ \$ 280,127 \$ 84,038 \$ 2,026,628	Rate \$ - \$ 187 \$ - \$ 0.69 \$ 2.69 \$ - \$ 0.01840 \$ (0.00585) \$ - \$ 0.00250 \$ 0.00050	Revenue \$ 2,244 \$ - \$ 374,235 \$ 143,910 \$ - \$ 2,061,737 \$ (655,215) \$ - \$ 280,127 \$ 56,025 \$ 2,263,064	Rate \$ 187 \$ - \$ 1.77 \$ 1.77 \$ 0.01870 \$ 0.00596 \$ 0.00059 \$ 0.00050 \$ 0.0050 \$ 0.0050 \$ 0.00870 \$ 0.008870 \$ 0.008870 \$ 0.008870	Revenue \$ 2,244 \$ \$ 246,244 \$ 94,691 \$ 5,095,352 \$ (667,302) \$ 99,725 \$ 81,797 \$ 280,127 \$ 56,025 \$ 2,288,905	Rate \$ 187 \$ - \$ 1.65 \$ 1.65 \$ - \$ 0.01634 \$ (0.00252) \$ 0.00059 \$ - \$ 0.00250 \$ 0.00050	Revenue \$ 2,244 \$ - \$ 229,550 \$ 88,272 \$ - \$ 1,830,912 \$ (282,368) \$ 66,110 \$ - \$ 280,127 \$ 56,025 \$ 2,270,872	May-06 Rate \$ 187 \$ 0.00004 \$ (0.27) \$ 3.73 \$ 3.73 \$ 0.01825 \$ (0.00250 \$ 0.00050 \$ 0.01825 \$ 0.00050	May-06 Revenue \$ 2,244 \$ 4,482 \$ (75,125) \$ 199,548 \$ - \$ 2,044,929 \$ (314,863) \$ 72,833 \$ 280,127 \$ 56,025 \$ 2,822,737	
26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48	Rate-WR Customer Charge Distribution Charge Distribution Charge Distribution Charge Transmission Demand-W Transmission Demand-W Transition Demand-W Transition Demand-S Transition Demand-S Transition Demand-S Transition Demand-S Transition Cost Surcharge Pension Adj Factor Default Service Adjustment Energy Efficiency Renewables Total \$/kwh Uniform Transition Charge Transmission Rate Pension Adj Factor	Months kWh kW kW kW kW kW kWh kWh kWh	Quantities 12 112,050,928 278,242 139,121 53,498 139,121 53,498 112,050,928 112,050,928 112,050,928 112,050,928 112,050,928 112,050,928	Rate \$ 187 \$ - \$ 1.88 \$ 1.88 \$ - \$ 0.01628 \$ 0.00250 \$ 0.00075	Revenue \$ 2,244 \$ - \$ \$ 261,547 \$ 100,576 \$ - \$ \$ 1,824,189 \$ (526,094) \$ - \$ \$ 280,127 \$ 84,038 \$ 2,026,628	Rate \$ - \$ 187 \$ - \$ 2.69 \$ 2.69 \$ 0.01840 \$ 0.00250 \$ 0.00050	Revenue \$ 2,244 \$ - \$ 374,235 \$ 143,910 \$ - \$ 2,061,737 \$ (655,215) \$ - \$ 280,127 \$ 56,025 \$ 2,263,064	Rate \$ 187 \$ - \$ 1.77 \$ 1.77 \$ - \$ 0.01870 \$ 0.0089 \$ 0.00075 \$ 0.00075 \$ 0.00075 \$ 0.00075 \$ 0.00075 \$ 0.00075 \$ 0.00075 \$ 0.00075 \$ 0.00075 \$ 0.00075 \$ 0.00075 \$ 0.00075 \$ 0.00075 \$ 0.00075 \$ 0.00075 \$ 0.00075	Revenue \$ 2,244 \$ \$ 246,244 \$ 94,691 \$ 5,095,352 \$ (667,302) \$ 99,725 \$ 81,797 \$ 280,127 \$ 56,025 \$ 2,288,905	Rate \$ 187 \$ - \$ 1.65 \$ 1.65 \$ 0.01634 \$ 0.00252 \$ 0.00059 \$ - \$ 0.00050 \$ 0.00050 \$ 0.00050	Revenue \$ 2,244 \$ - \$ 229,550 \$ 88,272 \$ - \$ 1,830,912 \$ (282,368) \$ 66,110 \$ - \$ 280,127 \$ 56,025 \$ 2,270,872	May-06 Rate \$ 187 \$ 0.00004 \$ (0.27) \$ 3.73 \$ 3.73 \$ 0.01825 \$ (0.00281) \$ 0.00060 \$ 0.00065 \$ 0.00050 \$ 0.01825 \$ 0.00250 \$ 0.00050	May-06 Revenue \$ 2,244 \$ 4,482 \$ (75,125) \$ 199,548 \$ - \$ 2,044,929 \$ (314,863) \$ 72,833 \$ 280,127 \$ 56,025 \$ 2,822,737	
26 27 28 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48	Rate-WR Customer Charge Distribution Charge Distribution Charge Transmission Demand-W Transmission Demand-W Transition Demand-W Transition Demand-S Transition Demand-S Transition Energy Transition Cost Surcharge Pension Adj Factor Default Service Adjustment Energy Efficiency Renewables Total \$/kwh Uniform Transition Charge Transmission Rate	Months kWh kW kW kW kW kW kWh kWh kWh	Quantities 12 112,050,928 278,242 139,121 53,498 139,121 53,498 112,050,928 112,050,928 112,050,928 112,050,928 112,050,928 112,050,928	Rate \$ 187 \$ - \$ 1.88 \$ 1.88 \$ - \$ 0.01628 \$ 0.00250 \$ 0.00075	Revenue \$ 2,244 \$ - \$ \$ 261,547 \$ 100,576 \$ - \$ \$ 1,824,189 \$ (526,094) \$ - \$ \$ 280,127 \$ 84,038 \$ 2,026,628	Rate \$ - \$ 187 \$ - \$ 2.69 \$ 2.69 \$ 0.01840 \$ 0.00250 \$ 0.00050	Revenue \$ 2,244 \$ - \$ 374,235 \$ 143,910 \$ - \$ 2,061,737 \$ (655,215) \$ - \$ 280,127 \$ 56,025 \$ 2,263,064	Rate \$ 187 \$ - \$ 1.77 \$ 1.77 \$ 0.01870 \$ 0.00596 \$ 0.00059 \$ 0.00050 \$ 0.0050 \$ 0.0050 \$ 0.00870 \$ 0.008870 \$ 0.008870 \$ 0.008870	Revenue \$ 2,244 \$ \$ 246,244 \$ 94,691 \$ 5,095,352 \$ (667,302) \$ 99,725 \$ 81,797 \$ 280,127 \$ 56,025 \$ 2,288,905	Rate \$ 187 \$ - \$ 1.65 \$ 1.65 \$ - \$ 0.01634 \$ (0.00252) \$ 0.00059 \$ - \$ 0.00250 \$ 0.00050	Revenue \$ 2,244 \$ - \$ 229,550 \$ 88,272 \$ - \$ 1,830,912 \$ (282,368) \$ 66,110 \$ - \$ 280,127 \$ 56,025 \$ 2,270,872	May-06 Rate \$ 187 \$ 0.00004 \$ (0.27) \$ 3.73 \$ 3.73 \$ 0.01825 \$ (0.00250 \$ 0.00050 \$ 0.01825 \$ 0.00050	May-06 Revenue \$ 2,244 \$ 4,482 \$ (75,125) \$ 199,548 \$ - \$ 2,044,929 \$ (314,863) \$ 72,833 \$ 280,127 \$ 56,025 \$ 2,822,737	
26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48	Rate-WR Customer Charge Distribution Charge Distribution Charge Distribution Charge Transmission Demand-W Transmission Demand-W Transition Demand-W Transition Demand-S Transition Demand-S Transition Demand-S Transition Demand-S Transition Cost Surcharge Pension Adj Factor Default Service Adjustment Energy Efficiency Renewables Total \$/kwh Uniform Transition Charge Transmission Rate Pension Adj Factor	Months kWh kW kW kW kW kWh kWh kWh kWh kWh	Quantities 12 112,050,928 278,242 139,121 53,498 139,121 53,498 112,050,928 112,050,928 112,050,928 112,050,928	Rate \$ 187 \$ - \$ 1.88 \$ 1.88 \$ - \$ 0.01628 \$ 0.00250 \$ 0.00075	Revenue \$ 2,244 \$ - \$ \$ 261,547 \$ 100,576 \$ - \$ \$ 1,824,189 \$ (526,094) \$ - \$ \$ 280,127 \$ 84,038 \$ 2,026,628	Rate \$ - \$ 187 \$ - \$ 2.69 \$ 2.69 \$ 0.01840 \$ 0.00250 \$ 0.00050	Revenue \$ 2,244 \$ - \$ 374,235 \$ 143,910 \$ - \$ 2,061,737 \$ (655,215) \$ - \$ 280,127 \$ 56,025 \$ 2,263,064	Rate \$ 187 \$ - \$ 1.77 \$ 1.77 \$ - \$ 0.01870 \$ 0.0089 \$ 0.00075 \$ 0.00075 \$ 0.00075 \$ 0.00075 \$ 0.00075 \$ 0.00075 \$ 0.00075 \$ 0.00075 \$ 0.00075 \$ 0.00075 \$ 0.00075 \$ 0.00075 \$ 0.00075 \$ 0.00075 \$ 0.00075 \$ 0.00075	Revenue \$ 2,244 \$ \$ 246,244 \$ 94,691 \$ 5,095,352 \$ (667,302) \$ 99,725 \$ 81,797 \$ 280,127 \$ 56,025 \$ 2,288,905	Rate \$ 187 \$ - \$ 1.65 \$ 1.65 \$ 0.01634 \$ 0.00252 \$ 0.00059 \$ - \$ 0.00050 \$ 0.00050 \$ 0.00050	Revenue \$ 2,244 \$ - \$ 229,550 \$ 88,272 \$ - \$ 1,830,912 \$ (282,368) \$ 66,110 \$ - \$ 280,127 \$ 56,025 \$ 2,270,872	May-06 Rate \$ 187 \$ 0.00004 \$ (0.27) \$ 3.73 \$ 3.73 \$ 0.01825 \$ (0.00281) \$ 0.00060 \$ 0.00065 \$ 0.00050 \$ 0.01825 \$ 0.00250 \$ 0.00050	May-06 Revenue \$ 2,244 \$ 4,482 \$ (75,125) \$ 199,548 \$ - \$ 2,044,929 \$ (314,863) \$ 72,833 \$ 280,127 \$ 56,025 \$ 2,822,737	
26 27 28 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48	Rate-WR Customer Charge Distribution Charge Distribution Charge Transmission Demand-W Transmission Demand-W Transition Demand-W Transition Demand-S Transition Demand-S Transition Cost Surcharge Pension Adj Factor Default Service Adjustment Energy Efficiency Renewables Total \$/kwh Uniform Transition Charge Transmission Rate Pension Adj Factor Default Service Adjustment	Months kWh kWh kW kW kW kW kWh kWh kWh kWh kWh	Quantities 12 112,050,928 278,242 139,121 53,498 139,121 53,498 112,050,928 112,050,928 112,050,928 112,050,928 112,050,928	Rate \$ 187 \$ - \$ 1.88 \$ 1.88 \$ 1.88 \$ 0.01628 0.00661	Revenue \$ 2,244 \$ - \$ 100,576 \$ 100,576 \$ (526,094) \$ 280,127 \$ 84,038 \$ 2,026,628 \$ 0.01809	Rate \$ - \$ 187 \$ - \$ 2.69 \$ 2.69 \$ 0.01840 \$ (0.00585) \$ - \$ 0.00250 \$ 0.00050	Revenue \$ 2,244 \$ - \$ 374,235 \$ 143,910 \$ - \$ 2,061,737 \$ (655,215) \$ - \$ 280,127 \$ 56,025 \$ 2,263,064	Rate \$ 187 \$ - \$ 1.77 \$ 1.77 \$ - \$ 0.01870 \$ 0.0089 \$ 0.00075 \$ 0.00075 \$ 0.00075 \$ 0.00075 \$ 0.00075 \$ 0.00075 \$ 0.00075 \$ 0.00075 \$ 0.00075 \$ 0.00075 \$ 0.00075 \$ 0.00075 \$ 0.00075 \$ 0.00075 \$ 0.00075 \$ 0.00075	Revenue \$ 2,244 \$ \$ 246,244 \$ 94,691 \$ 5,095,352 \$ (667,302) \$ 99,725 \$ 81,797 \$ 280,127 \$ 56,025 \$ 2,288,905	Rate \$ 187 \$ - \$ 1.65 \$ 1.65 \$ 0.01634 \$ 0.00252 \$ 0.00059 \$ - \$ 0.00050 \$ 0.00050 \$ 0.00050	Revenue \$ 2,244 \$ - \$ 229,550 \$ 88,272 \$ - \$ 1,830,912 \$ (282,368) \$ 66,110 \$ - \$ 280,127 \$ 56,025 \$ 2,270,872	May-06 Rate \$ 187 \$ 0.00004 \$ (0.27) \$ 3.73 \$ 3.73 \$ 0.01825 \$ (0.00281) \$ 0.00060 \$ 0.00065 \$ 0.00050 \$ 0.01825 \$ 0.00250 \$ 0.00050	May-06 Revenue \$ 2,244 \$ 4,482 \$ (75,125) \$ 199,548 \$ - \$ 2,044,929 \$ (314,863) \$ 72,833 \$ 280,127 \$ 56,025 \$ 2,822,737	
26 27 28 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 Notes:	Rate-WR Customer Charge Distribution Charge Distribution Charge Transmission Demand-W Transmission Demand-S Transition Demand-S Transition Demand-S Transition Demand-S Transition Demand-S Transition Demand-S Transition Cost Surcharge Pension Adj Factor Default Service Adjustment Energy Efficiency Renewables Total \$/kwh Uniform Transition Charge Transmission Rate Pension Adj Factor Default Service Adjustment Energy Efficiency Renewables Total \$/kwh Uniform Transition Charge Transmission Rate Pension Adj Factor Default Service Adjustment Billing Quantities reflect actual Current Rate-WR reflects estin Reflect MWRA distribution rate	Months kWh kW kW kW kW kW kWh kWh kWh kWh kWh	Quantities 12 112,050,928 278,242 139,121 53,498 139,121 53,498 112,050,928 112,050,928 112,050,928 112,050,928 112,050,928 at 12,050,928 at 12,050,928 at 12,050,928 at 12,050,928 at 12,050,928 at 12,050,928	Rate \$ 187 \$ - \$ 1.88 \$ 1.88 \$ 1.88 \$ 0.01628 0.00661	Revenue \$ 2,244 \$ - \$ 100,576 \$ 100,576 \$ (526,094) \$ 280,127 \$ 84,038 \$ 2,026,628 \$ 0.01809	Rate \$ - \$ 187 \$ - \$ 2.69 \$ 2.69 \$ 0.01840 \$ (0.00585) \$ - \$ 0.00250 \$ 0.00050	Revenue \$ 2,244 \$ - \$ 374,235 \$ 143,910 \$ - \$ 2,061,737 \$ (655,215) \$ - \$ 280,127 \$ 56,025 \$ 2,263,064	Rate \$ 187 \$ - \$ 1.77 \$ 1.77 \$ - \$ 0.01870 \$ 0.0089 \$ 0.00075 \$ 0.00075 \$ 0.00075 \$ 0.00075 \$ 0.00075 \$ 0.00075 \$ 0.00075 \$ 0.00075 \$ 0.00075 \$ 0.00075 \$ 0.00075 \$ 0.00075 \$ 0.00075 \$ 0.00075 \$ 0.00075 \$ 0.00075	Revenue \$ 2,244 \$ \$ 246,244 \$ 94,691 \$ 5,095,352 \$ (667,302) \$ 99,725 \$ 81,797 \$ 280,127 \$ 56,025 \$ 2,288,905	Rate \$ 187 \$ - \$ 1.65 \$ 1.65 \$ 0.01634 \$ 0.00252 \$ 0.00059 \$ - \$ 0.00050 \$ 0.00050 \$ 0.00050	Revenue \$ 2,244 \$ - \$ 229,550 \$ 88,272 \$ - \$ 1,830,912 \$ (282,368) \$ 66,110 \$ - \$ 280,127 \$ 56,025 \$ 2,270,872	May-06 Rate \$ 187 \$ 0.00004 \$ (0.27) \$ 3.73 \$ 3.73 \$ 0.01825 \$ (0.00281) \$ 0.00060 \$ 0.00065 \$ 0.00050 \$ 0.01825 \$ 0.00250 \$ 0.00050	May-06 Revenue \$ 2,244 \$ 4,482 \$ (75,125) \$ 199,548 \$ - \$ 2,044,929 \$ (314,863) \$ 72,833 \$ 280,127 \$ 56,025 \$ 2,822,737	
26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 46 47 48 49 Notes;	Rate-WR Customer Charge Distribution Charge Distribution Charge Transmission Demand-W Transmission Demand-W Transition Demand-W Transition Demand-W Transition Demand-S Transition Cost Surcharge Pension Adj Factor Default Service Adjustment Energy Efficiency Renewables Total \$/kwh Uniform Transition Charge Transmission Rate Pension Adj Factor Default Service Adjustment Billing Quantities reflect actual Current Rate-WR reflects estin Reflect MWRA distribution rate Reflect MWRA distribution rate	Months kWh kWh kW kW kW kW kWh kWh kWh kWh kWh	Quantities 12 112,050,928 278,242 139,121 53,498 139,121 53,498 112,050,928 112,050,928 112,050,928 112,050,928 112,050,928 at 12,050,928 at 12,050,928 at 12,050,928 at 12,050,928 at 12,050,928 at 12,050,928	Rate \$ 187 \$ - \$ 1.88 \$ 1.88 \$ 1.88 \$ 0.01628 0.00661	Revenue \$ 2,244 \$ - \$ 100,576 \$ 100,576 \$ (526,094) \$ 280,127 \$ 84,038 \$ 2,026,628 \$ 0.01809	Rate \$ - \$ 187 \$ - \$ 2.69 \$ 2.69 \$ 0.01840 \$ (0.00585) \$ - \$ 0.00250 \$ 0.00050	Revenue \$ 2,244 \$ - \$ 374,235 \$ 143,910 \$ - \$ 2,061,737 \$ (655,215) \$ - \$ 280,127 \$ 56,025 \$ 2,263,064	Rate \$ 187 \$ - \$ 1.77 \$ 1.77 \$ - \$ 0.01870 \$ 0.0089 \$ 0.00075 \$ 0.00075 \$ 0.00075 \$ 0.00075 \$ 0.00075 \$ 0.00075 \$ 0.00075 \$ 0.00075 \$ 0.00075 \$ 0.00075 \$ 0.00075 \$ 0.00075 \$ 0.00075 \$ 0.00075 \$ 0.00075 \$ 0.00075	Revenue \$ 2,244 \$ \$ 246,244 \$ 94,691 \$ \$ \$ 2,095,352 \$ (667,302) \$ 99,725 \$ 81,797 \$ 280,127 \$ 56,025 \$ 2,288,905	Rate \$ 187 \$ - \$ 1.65 \$ 1.65 \$ 0.01634 \$ 0.00252 \$ 0.00059 \$ - \$ 0.00050 \$ 0.00050 \$ 0.00050	Revenue \$ 2,244 \$ - \$ 229,550 \$ 88,272 \$ - \$ 1,830,912 \$ (282,368) \$ 66,110 \$ - \$ 280,127 \$ 56,025 \$ 2,270,872	May-06 Rate \$ 187 \$ 0.00004 \$ (0.27) \$ 3.73 \$ 3.73 \$ 0.01825 \$ (0.00281) \$ 0.00060 \$ 0.00065 \$ 0.00050 \$ 0.01825 \$ 0.00250 \$ 0.00050	May-06 Revenue \$ 2,244 \$ 4,482 \$ (75,125) \$ 199,548 \$ - \$ 2,044,929 \$ (314,863) \$ 72,833 \$ 280,127 \$ 56,025 \$ 2,822,737	
26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 Notes:	Rate-WR Customer Charge Distribution Charge Distribution Charge Distribution Charge Distribution Charge Distribution Charge Transmission Demand-W Transmission Demand-S Transition Demand-S Transition Demand-S Transition Demand-S Transition Cost Surcharge Pension Adj Factor Default Service Adjustment Energy Efficiency Renewables Total \$/kwh Uniform Transition Charge Transmission Rate Pension Adj Factor Default Service Adjustment Billing Quantities reflect actual Current Rate-WR reflects estin Reflect MWRA distribution rate Reflect calculated MWRA trans Reflect calculated MWRA trans Reflect calculated MWRA trans Reflect calculated MWRA trans Reflect mandated rates for 200	Months kWh kWh kW kW kW kW kWh kWh kWh kWh kWh	Quantities 12 112,050,928 278,242 139,121 53,498 139,121 53,498 112,050,928 112,050,928 112,050,928 112,050,928 112,050,928 at 12,050,928 at 12,050,928 at 12,050,928 at 12,050,928 at 12,050,928 at 12,050,928	Rate \$ 187 \$ - \$ 1.88 \$ 1.88 \$ 1.88 \$ 0.01628 0.00661	Revenue \$ 2,244 \$ - \$ 100,576 \$ 100,576 \$ (526,094) \$ 280,127 \$ 84,038 \$ 2,026,628 \$ 0.01809	Rate \$ - \$ 187 \$ - \$ 2.69 \$ 2.69 \$ 0.01840 \$ (0.00585) \$ - \$ 0.00250 \$ 0.00050	Revenue \$ 2,244 \$ - \$ 374,235 \$ 143,910 \$ - \$ 2,061,737 \$ (655,215) \$ - \$ 280,127 \$ 56,025 \$ 2,263,064	Rate \$ 187 \$ - \$ 1.77 \$ 1.77 \$ - \$ 0.01870 \$ 0.0089 \$ 0.00075 \$ 0.00075 \$ 0.00075 \$ 0.00075 \$ 0.00075 \$ 0.00075 \$ 0.00075 \$ 0.00075 \$ 0.00075 \$ 0.00075 \$ 0.00075 \$ 0.00075 \$ 0.00075 \$ 0.00075 \$ 0.00075 \$ 0.00075	Revenue \$ 2,244 \$ \$ 246,244 \$ 94,691 \$ \$ \$ 2,095,352 \$ (667,302) \$ 99,725 \$ 81,797 \$ 280,127 \$ 56,025 \$ 2,288,905	Rate \$ 187 \$ - \$ 1.65 \$ 1.65 \$ 0.01634 \$ 0.00252 \$ 0.00059 \$ - \$ 0.00050 \$ 0.00050 \$ 0.00050	Revenue \$ 2,244 \$ - \$ 229,550 \$ 88,272 \$ - \$ 1,830,912 \$ (282,368) \$ 66,110 \$ - \$ 280,127 \$ 56,025 \$ 2,270,872	May-06 Rate \$ 187 \$ 0.00004 \$ (0.27) \$ 3.73 \$ 3.73 \$ 0.01825 \$ (0.00281) \$ 0.00060 \$ 0.00065 \$ 0.00050 \$ 0.01825 \$ 0.00250 \$ 0.00050	May-06 Revenue \$ 2,244 \$ 4,482 \$ (75,125) \$ 199,548 \$ - \$ 2,044,929 \$ (314,863) \$ 72,833 \$ 280,127 \$ 56,025 \$ 2,822,737	
26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 Notes:	Rate-WR Customer Charge Distribution Charge Distribution Charge Transmission Demand-W Transmission Demand-W Transition Demand-W Transition Demand-W Transition Demand-S Transition Cost Surcharge Pension Adj Factor Default Service Adjustment Energy Efficiency Renewables Total \$/kwh Uniform Transition Charge Transmission Rate Pension Adj Factor Default Service Adjustment Billing Quantities reflect actual Current Rate-WR reflects estin Reflect MWRA distribution rate Reflect MWRA distribution rate	Months kWh kW kW kW kW kW kWh kWh kWh kWh kWh	Quantities 12 112,050,928 278,242 139,121 53,498 139,121 53,498 112,050,928 112,050,928 112,050,928 112,050,928 112,050,928 at 12,050,928 at 12,050,928 at 12,050,928 at 12,050,928 at 12,050,928 at 12,050,928	Rate \$ 187 \$ - \$ 1.88 \$ 1.88 \$ 1.88 \$ 0.01628 0.00661	Revenue \$ 2,244 \$ - \$ 100,576 \$ 100,576 \$ (526,094) \$ 280,127 \$ 84,038 \$ 2,026,628 \$ 0.01809	Rate \$ - \$ 187 \$ - \$ 2.69 \$ 2.69 \$ 0.01840 \$ (0.00585) \$ - \$ 0.00250 \$ 0.00050	Revenue \$ 2,244 \$ - \$ 374,235 \$ 143,910 \$ - \$ 2,061,737 \$ (655,215) \$ - \$ 280,127 \$ 56,025 \$ 2,263,064	Rate \$ 187 \$ - \$ 1.77 \$ 1.77 \$ - \$ 0.01870 \$ 0.0089 \$ 0.00075 \$ 0.00075 \$ 0.00075 \$ 0.00075 \$ 0.00075 \$ 0.00075 \$ 0.00075 \$ 0.00075 \$ 0.00075 \$ 0.00075 \$ 0.00075 \$ 0.00075 \$ 0.00075 \$ 0.00075 \$ 0.00075 \$ 0.00075	Revenue \$ 2,244 \$ \$ 246,244 \$ 94,691 \$ \$ \$ 2,095,352 \$ (667,302) \$ 99,725 \$ 81,797 \$ 280,127 \$ 56,025 \$ 2,288,905	Rate \$ 187 \$ - \$ 1.65 \$ 1.65 \$ 0.01634 \$ 0.00252 \$ 0.00059 \$ - \$ 0.00050 \$ 0.00050 \$ 0.00050	Revenue \$ 2,244 \$ - \$ 229,550 \$ 88,272 \$ - \$ 1,830,912 \$ (282,368) \$ 66,110 \$ - \$ 280,127 \$ 56,025 \$ 2,270,872	May-06 Rate \$ 187 \$ 0.00004 \$ (0.27) \$ 3.73 \$ 3.73 \$ 0.01825 \$ (0.00281) \$ 0.00060 \$ 0.00065 \$ 0.00050 \$ 0.001825 \$ 0.00250 \$ 0.00250 \$ 0.00050	May-06 Revenue \$ 2,244 \$ 4,482 \$ (75,125) \$ 199,548 \$ - \$ 2,044,929 \$ (314,863) \$ 72,833 \$ 280,127 \$ 56,025 \$ 2,822,737	

						Boston Ed	ison Compa	iny						
						MWRA R	ate Analysi	S						
					Tra	nsition Re	venue Calcu	ılation						
												Proposed	Proposed	
	Bundled		Billing	Jan-02	Jan-02	Jan-03	Jan-03	Jan-04	Jan-04	Jan-05	Jan-05	May-06	May-06	
Line #	Preliminary Rate-WR	<u>Units</u>	<u>Quantities</u>	Rate	Revenue	<u>Rate</u>	Revenue	<u>Rate</u>	Revenue	Rate	Revenue	<u>Rate</u>	Revenue	
1							A 040.000	A 45.055	^					
	Customer Charge	LAA	12				\$ 219,360 \$ 190,596							
3	Demand Charge - W >5000 Demand Charge - S >5000	kW	139,121 53,498		\$ 169,728 \$ 109,671					1.63 2.73				
4	Energy Charge - W/Peak	kWh	28,602,132			\$ 0.00887				\$ 0.01052				
5	Energy Charge - W/Off-Peak	kWh	47,795,524			\$ 0.00448				\$ 0.00532				
6	Energy Charge - S/Peak	kWh	10,031,249			\$ 0.01275		\$ 0.01106		\$ 0.01512				
7	Energy Charge - S/Off-Peak	kWh	25,622,023			\$ 0.00558		\$ 0.00484		\$ 0.00662				
8	Pension Adj Factor	kWh	112,050,928					\$ 0.00089	\$ 99,725	\$ 0.00059	\$ 66,110	\$ 0.00030	\$ 33,615	
9	Default Service Adjustment	kWh	112,050,928		\$ -	\$ -	\$ -	\$ 0.00073				\$ 0.00065	\$ 72,833	
10	Standard Offer	kWh			\$ 5,546,521								\$ -	
11	Energy Efficiency	kWh	112,050,928			\$ 0.00250		\$ 0.00250		\$ 0.00250				
12	Renewables	kWh	112,050,928	\$ 0.00075	<u>\$ 84,038</u>	\$ 0.00050	\$ 56,025	\$ 0.00050	\$ 56,025	\$ 0.00050	\$ 56,025	\$ 0.00050	\$ 56,025	
13	Total				\$ 7,044,811		\$ 7,154,369	1	\$ 7,336,200		\$ 7,626,234		\$ 2,910,845	
14	wo/ SO				\$ 1,498,290		\$ 1,607,848		\$ 1,621,602		\$ 1,911,636		\$ 2,910,845	
15	Implicit Transition Revenue				\$ 772,001		\$ 751,306		\$ 760,748		\$ 1,189,308		\$ 1,319,496	
16	Revenue at Uniform Charge	1			\$ 1,824,189		\$ 2,061,737		\$ 2,095,352		\$ 1,830,912		\$ 1,621,377	
17	Difference				\$ 1,052,188		\$ 1,310,431		\$ 1,334,605		\$ 641,604		\$ 301,881	
18	50% of difference				\$ 526,094		\$ 655,215		\$ 667,302		\$ 041,004		\$ 301,001	
19	Transition Cost Surcharge			\$ 0.00470	Ψ 320,03 4	\$ 0.00585	ψ 000,210	\$ 0.00596	Ψ 007,302					
20	75% of difference			Ψ 0.00470	\$ 789,141	Ψ 0.00000	\$ 982,823	Ψ 0.00000	\$ 1,000,954					
21	Ratio of (Imp +Surcharge) to	Uniform			85.6%		84.1%		84.1%		84.6%		84.6%	Average '02-'04
22	Transition Revenue				\$ 1,561,506		\$ 1,733,921		\$ 1,762,191		\$ 1,548,952		\$ 1,371,685	
23	Transition Charge Factor										\$ 0.01382		\$ 0.01224	L22 / kWh
24														
25												Proposed	Proposed	
26	Unbundled		Billing	2002	2002	2003	2003	2004	2004	2005	2005	May-06	May-06	
27	Rate-WR	<u>Units</u>	Quantities	Rate	Revenue	Rate	Revenue	<u>Rate</u>	Revenue	Rate	Revenue	Rate	Revenue	
28														
						\$ -								
29	Customer Charge	Months	12		\$ 2,244	\$ 187	\$ 2,244							
29 30	Distribution Charge	kWh	112,050,928	\$ -	\$ -	\$ 187 \$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.00382	\$ 428,035	
29 30 31	Distribution Charge Distribution Charge	kWh kW	112,050,928 278,242	\$ - \$ -	\$ - \$ -	\$ 187 \$ - \$ -	\$ - \$ -	\$ - \$ -	\$ - \$ -	\$ -	\$ -	\$ 0.00382 \$ (0.27)	\$ 428,035 \$ (75,125)	
29 30 31 32	Distribution Charge Distribution Charge Transmission Demand-W	kWh kW kW	112,050,928 278,242 139,121	\$ - \$ - \$ 1.88	\$ - \$ - \$ 261,547	\$ 187 \$ - \$ - \$ 2.69	\$ - \$ - \$ 374,235	\$ - \$ - \$ 1.77	\$ - \$ - \$ 246,244	\$ - \$ - \$ 1.65	\$ - \$ - \$ 229,550	\$ 0.00382 \$ (0.27) \$ 3.73	\$ 428,035 \$ (75,125) \$ 518,921	
29 30 31 32 33	Distribution Charge Distribution Charge Transmission Demand-W Transmission Demand-S	kWh kW kW	112,050,928 278,242 139,121 53,498	\$ - \$ - \$ 1.88 \$ 1.88	\$ - \$ 261,547 \$ 100,576	\$ 187 \$ - \$ - \$ 2.69 \$ 2.69	\$ - \$ - \$ 374,235 \$ 143,910	\$ - \$ - \$ 1.77 \$ 1.77	\$ - \$ 246,244 \$ 94,691	\$ - \$ - \$ 1.65 \$ 1.65	\$ - \$ 229,550 \$ 88,272	\$ 0.00382 \$ (0.27) \$ 3.73 \$ 3.73	\$ 428,035 \$ (75,125) \$ 518,921 \$ 199,548	
29 30 31 32 33 34	Distribution Charge Distribution Charge Transmission Demand-W Transmission Demand-S Transition Demand-W	kWh kW kW kW	112,050,928 278,242 139,121 53,498 139,121	\$ - \$ - \$ 1.88 \$ 1.88 \$ -	\$ - \$ - \$ 261,547 \$ 100,576 \$ -	\$ 187 \$ - \$ 2.69 \$ 2.69 \$ -	\$ - \$ 374,235 \$ 143,910 \$ -	\$ - \$ - \$ 1.77 \$ 1.77 \$ -	\$ - \$ 246,244 \$ 94,691 \$ -	\$ - \$ 1.65 \$ 1.65 \$ -	\$ - \$ 229,550 \$ 88,272 \$ -	\$ 0.00382 \$ (0.27) \$ 3.73 \$ 3.73 \$ -	\$ 428,035 \$ (75,125) \$ 518,921 \$ 199,548 \$ -	
29 30 31 32 33 34 35	Distribution Charge Distribution Charge Transmission Demand-W Transmission Demand-S Transition Demand-W Transition Demand-S	kWh kW kW kW kW	112,050,928 278,242 139,121 53,498 139,121 53,498	\$ - \$ 1.88 \$ 1.88 \$ - \$ -	\$ - \$ 261,547 \$ 100,576 \$ - \$ -	\$ 187 \$ - \$ 2.69 \$ 2.69 \$ - \$ -	\$ - \$ 374,235 \$ 143,910 \$ - \$ -	\$ - \$ 1.77 \$ 1.77 \$ - \$ -	\$ - \$ 246,244 \$ 94,691 \$ -	\$ - \$ 1.65 \$ 1.65 \$ - \$ -	\$ - \$ 229,550 \$ 88,272 \$ -	\$ 0.00382 \$ (0.27) \$ 3.73 \$ 3.73 \$ -	\$ 428,035 \$ (75,125) \$ 518,921 \$ 199,548 \$ -	
29 30 31 32 33 34 35 36	Distribution Charge Distribution Charge Transmission Demand-W Transmission Demand-S Transition Demand-W Transition Demand-W Transition Demand-S Transition Energy	kWh kW kW kW kW kW	112,050,928 278,242 139,121 53,498 139,121 53,498 112,050,928	\$ - \$ 1.88 \$ 1.88 \$ - \$ 0.01628	\$ - \$ 261,547 \$ 100,576 \$ - \$ 1,824,189	\$ 187 \$ - \$ 2.69 \$ 2.69 \$ - \$ 0.01840	\$ - \$ 374,235 \$ 143,910 \$ - \$ 2,061,737	\$ - \$ 1.77 \$ 1.77 \$ - \$ - \$ 0.01870	\$ - \$ 246,244 \$ 94,691 \$ - \$ 2,095,352	\$ - \$ 1.65 \$ 1.65 \$ - \$ 0.01634	\$ - \$ 229,550 \$ 88,272 \$ - \$ 1,830,912	\$ 0.00382 \$ (0.27) \$ 3.73 \$ 3.73 \$ - \$ - \$ 0.01447	\$ 428,035 \$ (75,125) \$ 518,921 \$ 199,548 \$ - \$ 1,621,377	
29 30 31 32 33 34 35 36 37	Distribution Charge Distribution Charge Transmission Demand-W Transmission Demand-S Transition Demand-W Transition Demand-S Transition Demand-S Transition Energy Transition Cost Surcharge	kWh kW kW kW kW kW kWh	112,050,928 278,242 139,121 53,498 139,121 53,498 112,050,928 112,050,928	\$ - \$ 1.88 \$ 1.88 \$ - \$ 0.01628	\$ - \$ 261,547 \$ 100,576 \$ - \$ 1,824,189	\$ 187 \$ - \$ 2.69 \$ 2.69 \$ - \$ -	\$ - \$ 374,235 \$ 143,910 \$ - \$ 2,061,737	\$ - \$ 1.77 \$ 1.77 \$ - \$ - \$ 0.01870 \$ (0.00596)	\$ - \$ 246,244 \$ 94,691 \$ - \$ 2,095,352 \$ (667,302)	\$ - \$ 1.65 \$ 1.65 \$ - \$ 0.01634 \$ (0.00252)	\$ - \$ 229,550 \$ 88,272 \$ - \$ 1,830,912 \$ (282,368)	\$ 0.00382 \$ (0.27) \$ 3.73 \$ 3.73 \$ - \$ - \$ 0.01447 \$ (0.00223)	\$ 428,035 \$ (75,125) \$ 518,921 \$ 199,548 \$ - \$ 1,621,377 \$ (249,874)	
29 30 31 32 33 34 35 36	Distribution Charge Distribution Charge Transmission Demand-W Transmission Demand-S Transition Demand-W Transition Demand-W Transition Demand-S Transition Energy	kWh kW kW kW kW kW	112,050,928 278,242 139,121 53,498 139,121 53,498 112,050,928 112,050,928 112,050,928	\$ - \$ 1.88 \$ 1.88 \$ - \$ 0.01628 \$ (0.00470)	\$ - \$ 261,547 \$ 100,576 \$ - \$ 1,824,189	\$ 187 \$ - \$ 2.69 \$ 2.69 \$ - \$ 0.01840	\$ - \$ 374,235 \$ 143,910 \$ - \$ 2,061,737	\$ - \$ 1.77 \$ 1.77 \$ - \$ - \$ 0.01870	\$ - \$ 246,244 \$ 94,691 \$ - \$ - \$ 2,095,352 \$ (667,302) \$ 99,725	\$ - \$ 1.65 \$ 1.65 \$ - \$ - \$ 0.01634 \$ (0.00252) \$ 0.00059	\$ - \$ 229,550 \$ 88,272 \$ - \$ 1,830,912 \$ (282,368)	\$ 0.00382 \$ (0.27) \$ 3.73 \$ 3.73 \$ - \$ - \$ 0.01447 \$ (0.00223)	\$ 428,035 \$ (75,125) \$ 518,921 \$ 199,548 \$ - \$ 1,621,377 \$ (249,874) \$ 33,615	
29 30 31 32 33 34 35 36 37 38	Distribution Charge Distribution Charge Transmission Demand-W Transmission Demand-S Transition Demand-W Transition Demand-W Transition Demand-S Transition Energy Transition Cost Surcharge Pension Adj Factor	kWh kW kW kW kW kWh kWh	112,050,928 278,242 139,121 53,498 139,121 53,498 112,050,928 112,050,928 112,050,928 112,050,928 112,050,928	\$ - \$ 1.88 \$ 1.88 \$ - \$ 0.01628 \$ (0.00470) \$ - \$ 0.00250	\$ - \$ 261,547 \$ 100,576 \$ - \$ 1,824,189 \$ (526,094)	\$ 187 \$ - \$ 2.69 \$ 2.69 \$ - \$ 0.01840 \$ (0.00585)	\$ - \$ 374,235 \$ 143,910 \$ - \$ 2,061,737 \$ (655,215)	\$ - \$ 1.77 \$ 1.77 \$ - \$ - \$ 0.01870 \$ (0.00596) \$ 0.00089	\$ - \$ 246,244 \$ 94,691 \$ - \$ 2,095,352 \$ (667,302) \$ 99,725 \$ 81,797	\$ - \$ 1.65 \$ 1.65 \$ - \$ - \$ 0.01634 \$ (0.00252) \$ 0.00059	\$ - \$ 229,550 \$ 88,272 \$ - \$ 1,830,912 \$ (282,368) \$ 66,110 \$ -	\$ 0.00382 \$ (0.27) \$ 3.73 \$ 3.73 \$ - \$ 0.01447 \$ (0.00223) \$ 0.00030 \$ 0.00065	\$ 428,035 \$ (75,125) \$ 518,921 \$ 199,548 \$ - \$ 1,621,377 \$ (249,874) \$ 33,615 \$ 72,833	
29 30 31 32 33 34 35 36 37 38 39	Distribution Charge Distribution Charge Transmission Demand-W Transmission Demand-S Transition Demand-W Transition Demand-W Transition Demand-S Transition Energy Transition Cost Surcharge Pension Adj Factor Default Service Adjustment	kWh kW kW kW kW kWh kWh kWh	112,050,928 278,242 139,121 53,498 139,121 53,498 112,050,928 112,050,928 112,050,928 112,050,928	\$ - \$ 1.88 \$ 1.88 \$ - \$ 0.01628 \$ (0.00470) \$ - \$ 0.00250	\$ - \$ 261,547 \$ 100,576 \$ - \$ 1,824,189 \$ (526,094) \$ - \$ 280,127	\$ 187 \$ - \$ 2.69 \$ 2.69 \$ - \$ 0.01840 \$ (0.00585)	\$ - \$ 374,235 \$ 143,910 \$ - \$ 2,061,737 \$ (655,215) \$ - \$ 280,127	\$ - \$ 1.77 \$ 1.77 \$ - \$ 0.01870 \$ (0.00596) \$ 0.00089 \$ 0.00073	\$ - \$ 246,244 \$ 94,691 \$ - \$ 2,095,352 \$ (667,302) \$ 99,725 \$ 81,797 \$ 280,127	\$ - \$ 1.65 \$ 1.65 \$ - \$ - \$ 0.01634 \$ (0.00252) \$ 0.00059	\$ - \$ 229,550 \$ 88,272 \$ - \$ 1,830,912 \$ (282,368) \$ 66,110 \$ -	\$ 0.00382 \$ (0.27) \$ 3.73 \$ 3.73 \$ - \$ 0.01447 \$ (0.00223) \$ 0.00030 \$ 0.00065 \$ 0.00250	\$ 428,035 \$ (75,125) \$ 518,921 \$ 199,548 \$ - \$ 1,621,377 \$ (249,874) \$ 33,615 \$ 72,833	
29 30 31 32 33 34 35 36 37 38 39	Distribution Charge Distribution Charge Transmission Demand-W Transmission Demand-S Transition Demand-W Transition Demand-W Transition Demand-S Transition Cost Surcharge Pension Adj Factor Default Service Adjustment Energy Efficiency	kWh kW kW kW kW kWh kWh kWh kWh	112,050,928 278,242 139,121 53,498 139,121 53,498 112,050,928 112,050,928 112,050,928 112,050,928 112,050,928	\$ - \$ 1.88 \$ 1.88 \$ - \$ 0.01628 \$ (0.00470) \$ - \$ 0.00250	\$ - \$ 261,547 \$ 100,576 \$ - \$ 1,824,189 \$ (526,094) \$ - \$ 280,127	\$ 187 \$ - \$ 2.69 \$ 2.69 \$ - \$ 0.01840 \$ (0.00585) \$ - \$ 0.00250	\$ - \$ 374,235 \$ 143,910 \$ - \$ 2,061,737 \$ (655,215) \$ - \$ 280,127	\$ - \$ 1.77 \$ 1.77 \$ - \$ 0.01870 \$ (0.00596) \$ 0.00073 \$ 0.00250	\$ - \$ 246,244 \$ 94,691 \$ - \$ 2,095,352 \$ (667,302) \$ 99,725 \$ 81,797 \$ 280,127	\$ - \$ 1.65 \$ 1.65 \$ - \$ 0.01634 \$ (0.00252) \$ - \$ 0.00259	\$ - \$ 229,550 \$ 88,272 \$ - \$ 1,830,912 \$ (282,368) \$ 66,110 \$ - \$ 280,127	\$ 0.00382 \$ (0.27) \$ 3.73 \$ 3.73 \$ - \$ 0.01447 \$ (0.00223) \$ 0.00030 \$ 0.00065 \$ 0.00250	\$ 428,035 \$ (75,125) \$ 518,921 \$ 199,548 \$ - \$ 1,621,377 \$ (249,874) \$ 33,615 \$ 72,833 \$ 280,127	
29 30 31 32 33 34 35 36 37 38 39 40 41	Distribution Charge Distribution Charge Distribution Charge Transmission Demand-W Transmission Demand-S Transition Demand-W Transition Demand-W Transition Demand-S Transition Energy Transition Cost Surcharge Pension Adj Factor Default Service Adjustment Energy Efficiency Renewables	kWh kW kW kW kW kWh kWh kWh kWh	112,050,928 278,242 139,121 53,498 139,121 53,498 112,050,928 112,050,928 112,050,928 112,050,928 112,050,928	\$ - \$ 1.88 \$ 1.88 \$ - \$ 0.01628 \$ (0.00470) \$ - \$ 0.00250	\$ - \$ 261,547 \$ 100,576 \$ - \$ 1,824,189 \$ (526,094) \$ - \$ 280,127 \$ 84,038 \$ 2,026,628	\$ 187 \$ - \$ 2.69 \$ 2.69 \$ - \$ 0.01840 \$ (0.00585) \$ - \$ 0.00250	\$ - \$ 374,235 \$ 143,910 \$ - \$ 2,061,737 \$ (655,215) \$ - \$ 280,127 \$ 56,025	\$ - \$ 1.77 \$ 1.77 \$ - \$ 0.01870 \$ (0.00596) \$ 0.00073 \$ 0.00250	\$	\$ - \$ 1.65 \$ 1.65 \$ - \$ 0.01634 \$ (0.00252) \$ - \$ 0.00259	\$ - \$ 229,550 \$ 88,272 \$ - \$ 1,830,912 \$ (282,368) \$ 66,110 \$ - \$ 280,127 \$ 56,025	\$ 0.00382 \$ (0.27) \$ 3.73 \$ 3.73 \$ - \$ 0.01447 \$ (0.00223) \$ 0.00030 \$ 0.00065 \$ 0.00250	\$ 428,035 \$ (75,125) \$ 518,921 \$ 199,548 \$ - \$ 1,621,377 \$ (249,874) \$ 33,615 \$ 72,833 \$ 280,127 \$ 56,025 \$ 2,887,727	
29 30 31 32 33 34 35 36 37 38 39 40 41 42 43	Distribution Charge Distribution Charge Distribution Charge Transmission Demand-W Transmission Demand-S Transition Demand-W Transition Demand-W Transition Demand-S Transition Energy Transition Cost Surcharge Pension Adj Factor Default Service Adjustment Energy Efficiency Renewables	kWh kW kW kW kW kWh kWh kWh kWh	112,050,928 278,242 139,121 53,498 139,121 53,498 112,050,928 112,050,928 112,050,928 112,050,928 112,050,928	\$ - \$ 1.88 \$ 1.88 \$ - \$ 0.01628 \$ (0.00470) \$ - \$ 0.00250	\$ - \$ 261,547 \$ 100,576 \$ - \$ 1,824,189 \$ (526,094) \$ - \$ 280,127 \$ 84,038	\$ 187 \$ - \$ 2.69 \$ 2.69 \$ - \$ 0.01840 \$ (0.00585) \$ - \$ 0.00250	\$ - \$ 374,235 \$ 143,910 \$ - \$ 2,061,737 \$ (655,215) \$ - \$ 280,127 \$ 56,025	\$ - \$ 1.77 \$ 1.77 \$ - \$ 0.01870 \$ (0.00596) \$ 0.00073 \$ 0.00250	\$	\$ - \$ 1.65 \$ 1.65 \$ - \$ 0.01634 \$ (0.00252) \$ - \$ 0.00259	\$ - \$ 229,550 \$ 88,272 \$ - \$ 1,830,912 \$ (282,368) \$ 66,110 \$ - \$ 280,127 \$ 56,025	\$ 0.00382 \$ (0.27) \$ 3.73 \$ 3.73 \$ - \$ 0.01447 \$ (0.00223) \$ 0.00030 \$ 0.00065 \$ 0.00250	\$ 428,035 \$ (75,125) \$ 518,921 \$ 199,548 \$ - \$ 1,621,377 \$ (249,874) \$ 33,615 \$ 72,833 \$ 280,127 \$ 56,025	
29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45	Distribution Charge Distribution Charge Distribution Charge Transmission Demand-W Transmission Demand-S Transition Demand-S Transition Demand-S Transition Demand-S Transition Energy Transition Cost Surcharge Pension Adj Factor Default Service Adjustment Energy Efficiency Renewables Total S/kwh	kWh kW kW kW kW kWh kWh kWh kWh	112,050,928 278,242 139,121 53,498 139,121 53,498 112,050,928 112,050,928 112,050,928 112,050,928 112,050,928	\$ - \$ 1.88 \$ 1.88 \$ - \$ 0.01628 \$ (0.00470) \$ - \$ 0.00250 \$ 0.00075	\$ - \$ 261,547 \$ 100,576 \$ - \$ 1,824,189 \$ (526,094) \$ - \$ 280,127 \$ 84,038 \$ 2,026,628	\$ 187 \$ - \$ 2.69 \$ 2.69 \$ 0.01840 \$ (0.00585) \$ - \$ 0.00250 \$ 0.00050	\$ - \$ 374,235 \$ 143,910 \$ - \$ 2,061,737 \$ (655,215) \$ - \$ 280,127 \$ 56,025 \$ 2,263,064	\$ - \$ 1.77 \$ 1.77 \$ - \$ 0.01870 \$ (0.00596) \$ 0.00073 \$ 0.000250 \$ 0.000250	\$	\$ - \$ 1.65 \$ 1.65 \$ - \$ 0.01634 \$ (0.00252) \$ 0.00059 \$ - \$ 0.000250 \$ 0.000250	\$	\$ 0.00382 \$ (0.27) \$ 3.73 \$ 3.73 \$ - \$ 0.01447 \$ (0.00223) \$ 0.00030 \$ 0.00050 \$ 0.00250	\$ 428,035 \$ (75,125) \$ 518,921 \$ 199,548 \$ - \$ 1,621,377 \$ (249,874) \$ 33,615 \$ 72,833 \$ 280,127 \$ 56,025 \$ 2,887,727	
29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46	Distribution Charge Distribution Charge Distribution Charge Transmission Demand-W Transmission Demand-S Transition Demand-W Transition Demand-S Transition Demand-S Transition Energy Transition Cost Surcharge Pension Adj Factor Default Service Adjustment Energy Efficiency Renewables Total \$/kwh Uniform Transition Charge	kWh kW kW kW kW kWh kWh kWh kWh	112,050,928 278,242 139,121 53,498 139,121 53,498 112,050,928 112,050,928 112,050,928 112,050,928 112,050,928	\$ - \$ 1.88 \$ 1.88 \$ - \$ 0.01628 \$ (0.00470) \$ - \$ 0.00250 \$ 0.00075	\$	\$ 187 \$ - \$ 2.69 \$ 2.69 \$ 0.01840 \$ (0.00585) \$ - \$ 0.00250 \$ 0.00050	\$ - \$ 374,235 \$ 143,910 \$ - \$ 2,061,737 \$ (655,215) \$ - \$ 280,127 \$ 56,025 \$ 2,263,064	\$ - \$ 1.77 \$ 1.77 \$ - \$ 0.01870 \$ (0.00596) \$ 0.00025 \$ 0.00025 \$ 0.00050	\$	\$ - \$ 1.65 \$ 1.65 \$ - \$ 0.01634 \$ (0.00252) \$ 0.00059 \$ - \$ 0.00250 \$ 0.00050	\$	\$ 0.00382 \$ (0.27) \$ 3.73 \$ 3.73 \$ - \$ 0.01447 \$ (0.00223) \$ 0.00050 \$ 0.00050 \$ 0.00050	\$ 428,035 \$ (75,125) \$ 518,921 \$ 199,548 \$ - \$ 1,621,377 \$ (249,874) \$ 33,615 \$ 72,833 \$ 280,127 \$ 56,025 \$ 2,887,727	
29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47	Distribution Charge Distribution Charge Distribution Charge Transmission Demand-W Transmission Demand-S Transition Demand-W Transition Demand-W Transition Demand-S Transition Energy Transition Cost Surcharge Pension Adj Factor Default Service Adjustment Energy Efficiency Renewables Total \$/kwh Uniform Transition Charge Transmission Rate	kWh kW kW kW kW kWh kWh kWh kWh	112,050,928 278,242 139,121 53,498 139,121 53,498 112,050,928 112,050,928 112,050,928 112,050,928 112,050,928	\$ - \$ 1.88 \$ 1.88 \$ - \$ 0.01628 \$ (0.00470) \$ - \$ 0.00250 \$ 0.00075	\$	\$ 187 \$ - \$ 2.69 \$ 2.69 \$ 0.01840 \$ (0.00585) \$ - \$ 0.00250 \$ 0.00050	\$ - \$ 374,235 \$ 143,910 \$ - \$ 2,061,737 \$ (655,215) \$ - \$ 280,127 \$ 56,025 \$ 2,263,064	\$ - \$ 1.77 \$ 1.77 \$ - \$ 0.01870 \$ 0.000596) \$ 0.00059 \$ 0.000250 \$ 0.00050 \$ 0.00050	\$	\$ - \$ 1.65 \$ 1.65 \$ - \$ 0.01634 \$ 0.0059 \$ - \$ 0.00250 \$ 0.00050	\$	\$ 0.00382 \$ (0.27) \$ 3.73 \$ 3.73 \$ - \$ 0.01447 \$ 0.00250 \$ 0.00050 \$ 0.0050 \$ 0.001447 \$ 0.01447 \$ 0.01312	\$ 428,035 \$ (75,125) \$ 518,921 \$ 199,548 \$ - \$ 1,621,377 \$ (249,874) \$ 33,615 \$ 72,833 \$ 280,127 \$ 56,025 \$ 2,887,727	
29 30 31 32 33 34 35 36 37 38 40 41 42 43 44 45 46 47	Distribution Charge Distribution Charge Distribution Charge Transmission Demand-W Transmission Demand-S Transition Demand-S Transition Demand-W Transition Demand-W Transition Energy Transition Cost Surcharge Pension Adj Factor Default Service Adjustment Energy Efficiency Renewables Total \$/kwh Uniform Transition Charge Transmission Rate Pension Adj Factor	kWh kW kW kW kW kWh kWh kWh kWh	112,050,928 278,242 139,121 53,498 139,121 53,498 112,050,928 112,050,928 112,050,928 112,050,928 112,050,928	\$ - \$ 1.88 \$ 1.88 \$ - \$ 0.01628 \$ (0.00470) \$ - \$ 0.00250 \$ 0.00075	\$	\$ 187 \$ - \$ 2.69 \$ 2.69 \$ 0.01840 \$ (0.00585) \$ - \$ 0.00250 \$ 0.00050	\$ - \$ 374,235 \$ 143,910 \$ - \$ 2,061,737 \$ (655,215) \$ - \$ 280,127 \$ 56,025 \$ 2,263,064	\$ - \$ 1.77 \$ 1.77 \$ 0.01870 \$ 0.00596 \$ 0.00089 \$ 0.00075 \$ 0.00050 \$ 0.001870 \$ 0.01870 \$ 0.00622 \$ 0.000622 \$ 0.00069	\$	\$ - \$ 1.65 \$ 1.65 \$ 0.01634 \$ 0.00252 \$ 0.00059 \$ - \$ 0.00250 \$ 0.00050	\$	\$ 0.00382 \$ (0.27) \$ 3.73 \$ 3.73 \$ - \$ 0.01447 \$ (0.00223) \$ 0.00065 \$ 0.00250 \$ 0.00050 \$ 0.001447 \$ 0.01312 \$ 0.01312 \$ 0.00030	\$ 428,035 \$ (75,125) \$ 518,921 \$ 199,548 \$ - \$ 1,621,377 \$ (249,874) \$ 33,615 \$ 72,833 \$ 280,127 \$ 56,025 \$ 2,887,727	
29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48	Distribution Charge Distribution Charge Distribution Charge Transmission Demand-W Transmission Demand-S Transition Demand-W Transition Demand-W Transition Demand-S Transition Energy Transition Cost Surcharge Pension Adj Factor Default Service Adjustment Energy Efficiency Renewables Total \$/kwh Uniform Transition Charge Transmission Rate	kWh kW kW kW kW kWh kWh kWh kWh	112,050,928 278,242 139,121 53,498 139,121 53,498 112,050,928 112,050,928 112,050,928 112,050,928 112,050,928	\$ - \$ 1.88 \$ 1.88 \$ - \$ 0.01628 \$ (0.00470) \$ - \$ 0.00250 \$ 0.00075	\$	\$ 187 \$ - \$ 2.69 \$ 2.69 \$ 0.01840 \$ (0.00585) \$ - \$ 0.00250 \$ 0.00050	\$ - \$ 374,235 \$ 143,910 \$ - \$ 2,061,737 \$ (655,215) \$ - \$ 280,127 \$ 56,025 \$ 2,263,064	\$ - \$ 1.77 \$ 1.77 \$ - \$ 0.01870 \$ 0.000596) \$ 0.00059 \$ 0.000250 \$ 0.00050 \$ 0.00050	\$	\$ - \$ 1.65 \$ 1.65 \$ - \$ 0.01634 \$ 0.00580	\$	\$ 0.00382 \$ (0.27) \$ 3.73 \$ 3.73 \$ - \$ 0.01447 \$ 0.00250 \$ 0.00050 \$ 0.0050 \$ 0.001447 \$ 0.01447 \$ 0.01312	\$ 428,035 \$ (75,125) \$ 518,921 \$ 199,548 \$ - \$ 1,621,377 \$ (249,874) \$ 33,615 \$ 72,833 \$ 280,127 \$ 56,025 \$ 2,887,727	
29 30 31 32 33 34 35 36 37 38 40 41 42 43 44 45 46 47	Distribution Charge Distribution Charge Distribution Charge Transmission Demand-W Transmission Demand-S Transition Demand-W Transition Demand-S Transition Demand-S Transition Energy Transition Cost Surcharge Pension Adj Factor Default Service Adjustment Energy Efficiency Renewables Total \$/kwh Uniform Transition Charge Transmission Rate Pension Adj Factor Default Service Adjustment	kWh kW kW kW kW kWh kWh kWh kWh	112,050,928 278,242 139,121 53,498 139,121 53,498 112,050,928 112,050,928 112,050,928 112,050,928 112,050,928	\$ - \$ 1.88 \$ 1.88 \$ - \$ 0.01628 \$ (0.00470) \$ - \$ 0.00250 \$ 0.00075	\$	\$ 187 \$ - \$ 2.69 \$ 2.69 \$ 0.01840 \$ (0.00585) \$ - \$ 0.00250 \$ 0.00050	\$ - \$ 374,235 \$ 143,910 \$ - \$ 2,061,737 \$ (655,215) \$ - \$ 280,127 \$ 56,025 \$ 2,263,064	\$ - \$ 1.77 \$ 1.77 \$ 0.01870 \$ 0.00596 \$ 0.00089 \$ 0.00075 \$ 0.00050 \$ 0.001870 \$ 0.01870 \$ 0.00622 \$ 0.000622 \$ 0.00069	\$	\$ - \$ 1.65 \$ 1.65 \$ 0.01634 \$ 0.00252 \$ 0.00059 \$ - \$ 0.00250 \$ 0.00050	\$	\$ 0.00382 \$ (0.27) \$ 3.73 \$ 3.73 \$ - \$ 0.01447 \$ (0.00223) \$ 0.00065 \$ 0.00250 \$ 0.00050 \$ 0.001447 \$ 0.01312 \$ 0.01312 \$ 0.00030	\$ 428,035 \$ (75,125) \$ 518,921 \$ 199,548 \$ - \$ 1,621,377 \$ (249,874) \$ 33,615 \$ 72,833 \$ 280,127 \$ 56,025 \$ 2,887,727	
29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48	Distribution Charge Distribution Charge Distribution Charge Transmission Demand-W Transmission Demand-S Transition Demand-W Transition Demand-W Transition Demand-W Transition Cost Surcharge Pension Adj Factor Default Service Adjustment Energy Efficiency Renewables Total \$/kwh Uniform Transition Charge Transmission Rate Pension Adj Factor Default Service Adjustment Billing Quantities reflect actual	kWh kW kW kW kW kWh kWh kWh kWh kWh kWh	112,050,928 278,242 139,121 53,498 139,121 53,498 112,050,928 112,050,928 112,050,928 112,050,928 112,050,928	\$ - 1.88 \$ 1.88 \$ 1.88 \$ 0.01628 \$ (0.00470) \$ - \$ 0.00250 \$ 0.00075	\$	\$ 187 \$ - \$ 2.69 \$ 2.69 \$ 0.01840 \$ (0.00585) \$ - \$ 0.00250 \$ 0.00050	\$ - \$ 374,235 \$ 143,910 \$ - \$ 2,061,737 \$ (655,215) \$ 280,127 \$ 56,025 \$ 2,263,064 \$ 0.02020	\$ - \$ 1.77 \$ 1.77 \$ 0.01870 \$ 0.00596 \$ 0.00089 \$ 0.00075 \$ 0.00050 \$ 0.001870 \$ 0.01870 \$ 0.00622 \$ 0.000622 \$ 0.00069	\$	\$ - \$ 1.65 \$ 1.65 \$ 0.01634 \$ 0.00252 \$ 0.00059 \$ - \$ 0.00250 \$ 0.00050	\$	\$ 0.00382 \$ (0.27) \$ 3.73 \$ 3.73 \$ - \$ 0.01447 \$ (0.00223) \$ 0.00065 \$ 0.00250 \$ 0.00050 \$ 0.001447 \$ 0.01312 \$ 0.01312 \$ 0.00030	\$ 428,035 \$ (75,125) \$ 518,921 \$ 199,548 \$ - \$ 1,621,377 \$ (249,874) \$ 33,615 \$ 72,833 \$ 280,127 \$ 56,025 \$ 2,887,727	
29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 Notes:	Distribution Charge Distribution Charge Distribution Charge Transmission Demand-W Transmission Demand-S Transition Demand-S Transition Demand-W Transition Demand-W Transition Demand-S Transition Energy Transition Cost Surcharge Pension Adj Factor Default Service Adjustment Energy Efficiency Renewables Total S/kwh Uniform Transition Charge Transmission Rate Pension Adj Factor Default Service Adjustment Billing Quantities reflect actual Current Rate-WR reflects estir	kWh kW kW kW kW kWh kWh kWh kWh kWh	112,050,928 278,242 139,121 53,498 139,121 53,498 112,050,928 112,050,928 112,050,928 112,050,928 112,050,928	\$ - 1.88 \$ 1.88 \$ 1.88 \$ 0.01628 \$ (0.00470) \$ - \$ 0.00250 \$ 0.00075	\$	\$ 187 \$ - \$ 2.69 \$ 2.69 \$ 0.01840 \$ (0.00585) \$ - \$ 0.00250 \$ 0.00050	\$ - \$ 374,235 \$ 143,910 \$ - \$ 2,061,737 \$ (655,215) \$ 280,127 \$ 56,025 \$ 2,263,064 \$ 0.02020	\$ - \$ 1.77 \$ 1.77 \$ 0.01870 \$ 0.00596 \$ 0.00089 \$ 0.00075 \$ 0.00050 \$ 0.001870 \$ 0.01870 \$ 0.00622 \$ 0.000622 \$ 0.00069	\$	\$ - \$ 1.65 \$ 1.65 \$ 0.01634 \$ 0.00252 \$ 0.00059 \$ - \$ 0.00250 \$ 0.00050	\$	\$ 0.00382 \$ (0.27) \$ 3.73 \$ 3.73 \$ - \$ 0.01447 \$ (0.00223) \$ 0.00065 \$ 0.00250 \$ 0.00050 \$ 0.001447 \$ 0.01312 \$ 0.01312 \$ 0.00030	\$ 428,035 \$ (75,125) \$ 518,921 \$ 199,548 \$ - \$ 1,621,377 \$ (249,874) \$ 33,615 \$ 72,833 \$ 280,127 \$ 56,025 \$ 2,887,727	
29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 Notes:	Distribution Charge Distribution Charge Distribution Charge Transmission Demand-W Transmission Demand-S Transition Demand-S Transition Demand-S Transition Demand-S Transition Energy Transition Cost Surcharge Pension Adj Factor Default Service Adjustment Energy Efficiency Renewables Total \$/kwh Uniform Transition Charge Transmission Rate Pension Adj Factor Default Service Adjustment Billing Quantities reflect actual Current Rate-WR reflects estir Reflect MWRA distribution rate	kWh kW kW kW kW kW kWh kWh kWh kWh kWh k	112,050,928 278,242 139,121 53,498 139,121 53,498 112,050,928 112,050,928 112,050,928 112,050,928 112,050,928 112,050,928 at 12,050,928	\$ - 1.88 \$ 1.88 \$ 1.88 \$ 0.01628 \$ (0.00470) \$ - \$ 0.00250 \$ 0.00075	\$	\$ 187 \$ - \$ 2.69 \$ 2.69 \$ 0.01840 \$ (0.00585) \$ - \$ 0.00250 \$ 0.00050	\$ - \$ 374,235 \$ 143,910 \$ - \$ 2,061,737 \$ (655,215) \$ 280,127 \$ 56,025 \$ 2,263,064 \$ 0.02020	\$ - \$ 1.77 \$ 1.77 \$ 0.01870 \$ 0.00596 \$ 0.00089 \$ 0.00075 \$ 0.00050 \$ 0.001870 \$ 0.01870 \$ 0.00622 \$ 0.000622 \$ 0.00069	\$	\$ - \$ 1.65 \$ 1.65 \$ 0.01634 \$ 0.00252 \$ 0.00059 \$ - \$ 0.00250 \$ 0.00050	\$	\$ 0.00382 \$ (0.27) \$ 3.73 \$ 3.73 \$ - \$ 0.01447 \$ (0.00223) \$ 0.00065 \$ 0.00250 \$ 0.00050 \$ 0.001447 \$ 0.01312 \$ 0.01312 \$ 0.00030	\$ 428,035 \$ (75,125) \$ 518,921 \$ 199,548 \$ - \$ 1,621,377 \$ (249,874) \$ 33,615 \$ 72,833 \$ 280,127 \$ 56,025 \$ 2,887,727	
29 30 31 32 33 34 35 36 37 38 40 41 42 43 44 45 46 47 48 49 Notes;	Distribution Charge Distribution Charge Distribution Charge Transmission Demand-W Transmission Demand-W Transmission Demand-W Transition Demand-W Transition Demand-W Transition Demand-S Transition Cost Surcharge Pension Adj Factor Default Service Adjustment Energy Efficiency Renewables Total \$/kwh Uniform Transition Charge Transmission Rate Pension Adj Factor Default Service Adjustment Billing Quantities reflect actual Current Rate-WR reflects estir Reflect MWRA distribution rate Reflect calculated MWRA tran	kWh kW kW kW kW kWh kWh kWh kWh kWh kWh	112,050,928 278,242 139,121 53,498 139,121 53,498 112,050,928 112,050,928 112,050,928 112,050,928 112,050,928 112,050,928 at 12,050,928	\$ - 1.88 \$ 1.88 \$ 1.88 \$ 0.01628 \$ (0.00470) \$ - \$ 0.00250 \$ 0.00075	\$	\$ 187 \$ - \$ 2.69 \$ 2.69 \$ 0.01840 \$ (0.00585) \$ - \$ 0.00250 \$ 0.00050	\$ - \$ 374,235 \$ 143,910 \$ - \$ 2,061,737 \$ (655,215) \$ 280,127 \$ 56,025 \$ 2,263,064 \$ 0.02020	\$ - \$ 1.77 \$ 1.77 \$ 0.01870 \$ 0.00596 \$ 0.00089 \$ 0.00075 \$ 0.00050 \$ 0.001870 \$ 0.01870 \$ 0.00622 \$ 0.000622 \$ 0.00069	\$	\$ - \$ 1.65 \$ 1.65 \$ 0.01634 \$ 0.00252 \$ 0.00059 \$ - \$ 0.00250 \$ 0.00050	\$	\$ 0.00382 \$ (0.27) \$ 3.73 \$ 3.73 \$ - \$ 0.01447 \$ (0.00223) \$ 0.00065 \$ 0.00250 \$ 0.00050 \$ 0.001447 \$ 0.01312 \$ 0.01312 \$ 0.00030	\$ 428,035 \$ (75,125) \$ 518,921 \$ 199,548 \$ - \$ 1,621,377 \$ (249,874) \$ 33,615 \$ 72,833 \$ 280,127 \$ 56,025 \$ 2,887,727	
29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 Notes:	Distribution Charge Distribution Charge Distribution Charge Transmission Demand-W Transmission Demand-S Transition Demand-S Transition Demand-W Transition Demand-W Transition Demand-W Transition Cost Surcharge Pension Adj Factor Default Service Adjustment Energy Efficiency Renewables Total \$/kwh Uniform Transition Charge Transmission Rate Pension Adj Factor Default Service Adjustment Billing Quantities reflect actual Current Rate-WR reflects estir Reflect MWRA distribution rate Reflect calculated MWRA tran Reflect mandated rates for 200	kWh kW kW kW kW kWh kWh kWh kWh kWh kWh	112,050,928 278,242 139,121 53,498 139,121 53,498 112,050,928 112,050,928 112,050,928 112,050,928 112,050,928 112,050,928 at 12,050,928	\$ - 1.88 \$ 1.88 \$ 1.88 \$ 0.01628 \$ (0.00470) \$ - \$ 0.00250 \$ 0.00075	\$	\$ 187 \$ - \$ 2.69 \$ 2.69 \$ 0.01840 \$ (0.00585) \$ - \$ 0.00250 \$ 0.00050	\$ - \$ 374,235 \$ 143,910 \$ - \$ 2,061,737 \$ (655,215) \$ 280,127 \$ 56,025 \$ 2,263,064 \$ 0.02020	\$ - \$ 1.77 \$ 1.77 \$ 0.01870 \$ 0.00596 \$ 0.00089 \$ 0.00075 \$ 0.00050 \$ 0.001870 \$ 0.01870 \$ 0.00622 \$ 0.000622 \$ 0.00069	\$	\$ - \$ 1.65 \$ 1.65 \$ 0.01634 \$ 0.00252 \$ 0.00059 \$ - \$ 0.00250 \$ 0.00050	\$	\$ 0.00382 \$ (0.27) \$ 3.73 \$ 3.73 \$ - \$ 0.01447 \$ (0.00223) \$ 0.00065 \$ 0.00250 \$ 0.00050 \$ 0.001447 \$ 0.01312 \$ 0.01312 \$ 0.00030	\$ 428,035 \$ (75,125) \$ 518,921 \$ 199,548 \$ - \$ 1,621,377 \$ (249,874) \$ 33,615 \$ 72,833 \$ 280,127 \$ 56,025 \$ 2,887,727	
29 30 31 32 33 34 35 36 37 38 40 41 42 43 44 45 46 47 48 49 Notes;	Distribution Charge Distribution Charge Distribution Charge Transmission Demand-W Transmission Demand-W Transmission Demand-W Transition Demand-W Transition Demand-W Transition Demand-S Transition Cost Surcharge Pension Adj Factor Default Service Adjustment Energy Efficiency Renewables Total \$/kwh Uniform Transition Charge Transmission Rate Pension Adj Factor Default Service Adjustment Billing Quantities reflect actual Current Rate-WR reflects estir Reflect MWRA distribution rate Reflect calculated MWRA tran	kWh kW kW kW kWh kWh kWh kWh kWh kWh kWh	112,050,928 278,242 139,121 53,498 139,121 53,498 112,050,928 112,050,928 112,050,928 112,050,928 112,050,928 112,050,928 at 12,050,928	\$ - 1.88 \$ 1.88 \$ 1.88 \$ 0.01628 \$ (0.00470) \$ - \$ 0.00250 \$ 0.00075	\$	\$ 187 \$ - \$ 2.69 \$ 2.69 \$ 0.01840 \$ (0.00585) \$ - \$ 0.00250 \$ 0.00050	\$ - \$ 374,235 \$ 143,910 \$ - \$ 2,061,737 \$ (655,215) \$ 280,127 \$ 56,025 \$ 2,263,064 \$ 0.02020	\$ - \$ 1.77 \$ 1.77 \$ 0.01870 \$ 0.00596 \$ 0.00089 \$ 0.00075 \$ 0.00050 \$ 0.001870 \$ 0.01870 \$ 0.00622 \$ 0.000622 \$ 0.00069	\$	\$ - \$ 1.65 \$ 1.65 \$ 0.01634 \$ 0.00252 \$ 0.00059 \$ - \$ 0.00250 \$ 0.00050	\$	\$ 0.00382 \$ (0.27) \$ 3.73 \$ 3.73 \$ - \$ 0.01447 \$ (0.00223) \$ 0.00065 \$ 0.00250 \$ 0.00050 \$ 0.001447 \$ 0.01312 \$ 0.01312 \$ 0.00030	\$ 428,035 \$ (75,125) \$ 518,921 \$ 199,548 \$ - \$ 1,621,377 \$ (249,874) \$ 33,615 \$ 72,833 \$ 280,127 \$ 56,025 \$ 2,887,727	

ATTACHMENT DTE-3-8(d)

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MASSACHUSETTS WATER RESOURCES AUTHORITY

RATE WR

AVAILABILITY

Service under this rate is available for electricity supplied and delivered in bulk for the purpose of construction and operation of the Deer Island Treatment Facility from the Boston Edison Company's K Street Transmission Station. Service under this rate is subject to both the Company's printed requirements and the Company's Terms and Conditions - Distribution Service, each as in effect from time to time.

CHARACTER OF SERVICE

Customer Charge:

The Company delivers high tension alternating current, 60 cycles, 3 phase, at 115,000 volts nominal under this rate schedule.

\$187.00

RATE PER MONTH

Delivery Services:

0	. •	
	October - May	June – September
Distribution (Demand > 5000 kW)	\$(0.27)	\$(0.27) per kilowatt
Distribution (Energy)	0.004	0.004 cents per kilowatt-hour
Transmission (Demand > 5000 kW)	\$3.73	\$3.73 per kilowatt
Transition (Energy)	1.825	1.825 cents per kilowatt-hour
Transition Cost Adjustment: (See Special Provisions)	(0.281)	(0.281) cents per kilowatt-hour

per month

Supplier Services: (Optional)

Default Service: As in effect per tariff

Issued by: Thomas J. May Filed:

Page 2 of 4

MASSACHUSETTS WATER RESOURCES AUTHORITY

RATE WR

RATE PER MONTH (continued)

Minimum Charge:

The minimum charge per month shall be the Customer Charge or the Distribution Charge, as applicable. See also Special Provision 2 that specifies annual minimum transition charge payments as applicable.

RATE ADJUSTMENTS

The charges for delivery service shall be subject to the following:

Transmission Service Cost Adjustment Pension Adjustment Demand-Side Management Charge Renewable Energy Charge Default Service Adjustment Miscellaneous Charges Restructuring True-Up Charge

DETERMINATION OF DEMAND

The billing demand will be the maximum fifteen-minute demand (either kilowatts or 90 percent of the kilovolt-amperes) as determined by meter during the monthly billing period, except any demand recorded during off-peak hours will be reduced by 70 percent. Demands established prior to the application of this rate shall be considered as having been established under this rate.

BILLING

In determining if a demand charge reduction is applicable, the following defines the peak and offpeak periods:

Issued by: Thomas J. May Filed:

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MASSACHUSETTS WATER RESOURCES AUTHORITY

RATE WR

- (1) During the months of June through September, the peak period shall be the hours between 9 A.M. and 6 P.M. weekdays. During the months of October through May, the peak period shall be the hours between 8 A.M. and 9 P.M. weekdays.
- (2) All other hours shall be off-peak including twelve Massachusetts holidays as follows:

New Year's Day
Martin L. King Day
Columbus Day
President's Day
Veteran's Day
Patriot's Day
Memorial Day
Independence Day
Columbus Day
Veteran's Day
Thanksgiving Day
Christmas Day

SPECIAL PROVISIONS

Calculation of Transition Cost Adjustment:

1. The Transition Cost Adjustment shall be calculated annually in accordance with the provision of the Settlement Agreement approved in <u>Boston Edison Company</u>, D.T.E. 01-108. The provisions of the Settlement Agreement provide that the Transition Cost Charge Factor results in the payment, under this rate, of an increasing percentage of the Company's annual uniform transition charges over time. For the year 2005, the Transition Cost Charge Factor shall be set equal to 84.6% of the uniform transition charge applicable to all Customers in the calendar year as calculated by the Company. Accordingly, the Transition Cost Adjustment is equal to the difference between the Transition Cost Charge Factor and the uniform transition charge.

Issued by: Thomas J. May Filed:

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MASSACHUSETTS WATER RESOURCES AUTHORITY

RATE WR

SPECIAL PROVISIONS (continued)

2. The Settlement Agreement approved in <u>Boston Edison Company</u>, D.T.E. 01-108 provides for a schedule of annual minimum kilowatt-hour usage levels to be used when calculating the annual transition charge contributions under this rate schedule. Accordingly, the minimum usage level applicable for this year shall be 116,000,000 kilowatt-hours.

TERMS OF PAYMENT

Charges are net and payable upon presentation of the Company's bill.

Filed pursuant to order of the Massachusetts Department of Telecommunications and Energy in <u>Boston</u> Edison Company, D.T.E. 01-108 (2002).

Issued by: Thomas J. May Filed:

ATTACHMENT DTE-3-8(e)

Page 1 of 4

MASSACHUSETTS WATER RESOURCES AUTHORITY

RATE WR

AVAILABILITY

Service under this rate is available for electricity supplied and delivered in bulk for the purpose of construction and operation of the Deer Island Treatment Facility from the Boston Edison Company's K Street Transmission Station. Service under this rate is subject to both the Company's printed requirements and the Company's Terms and Conditions - Distribution Service, each as in effect from time to time.

CHARACTER OF SERVICE

Customer Charge:

The Company delivers high tension alternating current, 60 cycles, 3 phase, at 115,000 volts nominal under this rate schedule.

\$187.00

RATE PER MONTH

Delivery Services:

8		
	October - May	June – September
Distribution (Demand $> 5000 \text{ kW}$)	\$(0.27)	\$(0.27) per kilowatt
Distribution (Energy)	0.382	0.382 cents per kilowatt-hour
Transmission (Demand > 5000 kW)	\$3.73	\$3.73 per kilowatt
Transition (Energy)	1.447	1.447 cents per kilowatt-hour
Transition Cost Adjustment: (See Special Provisions)	(0.223)	(0.223) cents per kilowatt-hour

per month

Supplier Services: (Optional)

Default Service: As in effect per tariff

Issued by:	Thomas J. May	Filed:
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Page 2 of 4

MASSACHUSETTS WATER RESOURCES AUTHORITY

RATE WR

RATE PER MONTH (continued)

Minimum Charge:

The minimum charge per month shall be the Customer Charge or the Distribution Charge, as applicable. See also Special Provision 2 that specifies annual minimum transition charge payments as applicable.

RATE ADJUSTMENTS

The charges for delivery service shall be subject to the following:

Transmission Service Cost Adjustment Pension Adjustment Demand-Side Management Charge Renewable Energy Charge Default Service Adjustment Miscellaneous Charges Restructuring True-Up Charge

DETERMINATION OF DEMAND

The billing demand will be the maximum fifteen-minute demand (either kilowatts or 90 percent of the kilovolt-amperes) as determined by meter during the monthly billing period, except any demand recorded during off-peak hours will be reduced by 70 percent. Demands established prior to the application of this rate shall be considered as having been established under this rate.

BILLING

In determining if a demand charge reduction is applicable, the following defines the peak and offpeak periods:

Issued by: Thomas J. May Filed:

Page 3 of 4

MASSACHUSETTS WATER RESOURCES AUTHORITY

RATE WR

- (1) During the months of June through September, the peak period shall be the hours between 9 A.M. and 6 P.M. weekdays. During the months of October through May, the peak period shall be the hours between 8 A.M. and 9 P.M. weekdays.
- (2) All other hours shall be off-peak including twelve Massachusetts holidays as follows:

New Year's Day
Martin L. King Day
Columbus Day
President's Day
Veteran's Day
Patriot's Day
Memorial Day
Independence Day
Columbus Day
Veteran's Day
Thanksgiving Day
Christmas Day

SPECIAL PROVISIONS

Calculation of Transition Cost Adjustment:

1. The Transition Cost Adjustment shall be calculated annually in accordance with the provision of the Settlement Agreement approved in <u>Boston Edison Company</u>, D.T.E. 01-108. The provisions of the Settlement Agreement provide that the Transition Cost Charge Factor results in the payment, under this rate, of an increasing percentage of the Company's annual uniform transition charges over time. For the year 2005, the Transition Cost Charge Factor shall be set equal to 84.6% of the uniform transition charge applicable to all Customers in the calendar year as calculated by the Company. Accordingly, the Transition Cost Adjustment is equal to the difference between the Transition Cost Charge Factor and the uniform transition charge.

Issued by: Thomas J. May Filed:

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MASSACHUSETTS WATER RESOURCES AUTHORITY

RATE WR

SPECIAL PROVISIONS (continued)

2. The Settlement Agreement approved in <u>Boston Edison Company</u>, D.T.E. 01-108 provides for a schedule of annual minimum kilowatt-hour usage levels to be used when calculating the annual transition charge contributions under this rate schedule. Accordingly, the minimum usage level applicable for this year shall be 116,000,000 kilowatt-hours.

TERMS OF PAYMENT

Charges are net and payable upon presentation of the Company's bill.

Filed pursuant to order of the Massachusetts Department of Telecommunications and Energy in <u>Boston</u> Edison Company, D.T.E. 01-108 (2002).

Issued by: Thomas J. May Filed:

Information Request: **DTE-3-15**

December 15, 2005

Person Responsible: Philip B. Andreas

Page 1 of 1

Information Request DTE-3-15

Refer to Section 2.25 of the Settlement. Provide any analyses or work sheets that led to the derivation of the \$10 million figure for infrastructure improvements related to stray voltage, double poles, and manholes or operations and maintenance expenses related to these projects.

Response

The \$10 million figure is an agreed-to amount that is the product of settlement negotiations between the parties. Consequently, the details by which the number was arrived at are confidential in accordance with paragraph 3.3 of the Settlement Agreement. In addition, the Settlement Agreement does not request that the Department approve or adopt any particular methodology or calculation for this amount, and therefore approval of the Settlement Agreement would not constitute a Department determination regarding the manner in which the threshold was calculated. See paragraph 3.1 of the Settlement Agreement.

Without waiving any position, the derivation of the \$10 million figure is a minimum amount based on projected incremental expenditures in 2006 as noted in Exhibit NSTAR-PBA-2, and as described in more detail in Exhibit NSTAR-PBA-1 (both included in Exhibit NSTAR-1 (Settlement).

Information Request: **DTE-3-26**

December 15, 2005

Person Responsible: Paul R. Moul

Page 1 of 1

Information Request DTE-3-26

Refer to Exhibits NSTAR Electric-PRM-1 and NSTAR Electric-PRM-2, Schedule 3. Why did Mr. Moul choose to include NSTAR in the Electric Group?

Response

Inclusion of NSTAR Electric in the Electric Group was mandated because it fit all of the selection criteria set forth on page 12 of Exhibit NSTAR Electric-PRM-1 (Exhibit NSTAR-1 (Settlement)). Traditionally, Mr. Moul includes the parent holding company or the utility itself in the proxy group as long as it fits all of the selection criteria. This approach is followed because the selection criteria provides an objective basis for membership in the proxy group and ignoring a particular company could introduce a potential bias if a company were excluded that otherwise would qualify for the group.

Information Request: **DTE-3-27**

December 15, 2005

Person Responsible: Paul R. Moul

Page 1 of 1

Information Request DTE-3-27

Refer to Exhibits NSTAR Electric-PRM-1 and NSTAR Electric-PRM-2, Schedule 3. Why did Mr. Moul choose not to do a separate analysis of NSTAR?

Response

As described on pages 3 and 4 of Exhibit NSTAR Electric-PRM-1 (Exhibit NSTAR-1 (Settlement)), Mr. Moul's position is that individual company analysis has become increasingly problematic in recent years. The advantage of group average data is that it helps to minimize the effect of extraneous influences on individually computed cost of equity analysis. Indeed, when individual computations of the cost of equity are preformed, anomalous results could be produced. To avoid this situation, group average data was employed in this case.

Information Request: **DTE-3-28**

December 15, 2005

Person Responsible: Paul R. Moul

Page 1 of 1

Information Request DTE-3-28

Refer to Exhibit NSTAR Electric-PRM-1. Why did Mr. Moul not assess the individual Returns on Equity ("ROEs") for each of the Companies?

Response

Please refer to the response to Information Request DTE-3-27.

Information Request: **DTE-3-36**

December 15, 2005

Person Responsible: Geoffrey O. Lubbock

Page 1 of 1

Information Request DTE-3-36

Refer to Section 2.25 of the Settlement. Please explain the phrase "by applying the same requirements as exogenous factor impacts as set forth in paragraph 2.6.5."

Response

In paragraph 2.25 and in footnote 2, the Settlement Agreement provides cost recovery for the "prudently incurred incremental operation and maintenance costs and revenue requirement associated with the CPSL additions, including depreciation, return on investment and taxes that are incremental to the test-year amount." The cost-recovery mechanism shall be implemented in the same manner as would govern an adjustment for an exogenous cost, including the \$1.8 million threshold.